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Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W			APR 0	33 0	5. Lease Serial No. NMNM0267786	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014	
Do not use this f	form for proposals to dri Use Form 3160-3 (APD)	ll or to	re-enter an	IVE	6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No.	
I. Type of Well Gas Well Other					8. Well Name and No. Garretson Federal #		
2. Name of Operator Ridgeway Arizona Oil Corp					9. API Well No. 30-005-10091		
3a. Address 3b. Phone No. (include area code) 200 N. Loraine, Suite 1440 432-687-0303					10. Field and Pool or Exploratory Area Tobac; Upper Penn		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980 FNL & 1980 FEL Sec.25, T.08S,R. 32E					11. County or Parish, State Chaves County NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepe	n re Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	_	Construction nd Abandon	_	mplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug E		_	r Disposal		
		only afte	r all requirements,	including	reclamation, have been		
ACCEPTED FOR RECORD						RECORD	
				NAI ENVIR	MAR 102 MECAULER OMMENTAL PE SPECIALIS	Mayer ROTECTION	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed						
Jana True Title Production/					tory Manager		
Signature Date 09/30/2013							
Approved by							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) FOR RECORD ONLY MW/OCD 4/10/2017							



Surface Reclamation Plan

Dry hole marker will be sub-surface, to prevent raptor predation upon small game, including lesser prairie chicken.

All equipment and materials, including caliche and sub-surface anchors, will be removed from areas to be reclaimed.

Roosevelt Electric Coop will be notified and a request will be submitted to have power distribution line and Coop owned-facilities removed from the lease site. All company-owned electric facilities serving the lease will also be removed.

Existing gravel roads in the area will remain in use by local ranchers and property owners. Only those roads used for lease access will be reclaimed.

Any usable topsoil and vegetation will be salvaged and stored for redistribution following recontouring.

Compacted areas will be ripped to a depth of 18 to 24 inches, on 18 to 24 inch centers. The locations will be recontoured to blend with natural topography.

All disturbed areas, including pipelines, pads, production facilities, and interim reclaimed areas will be recontoured to those existing prior to initial construction or to contours that blend indistinguishably with the surrounding landscape.

Salvaged topsoil will be evenly spread over the location, prepped and seeded according to approved methods and seed mix. No depressions may be left where water could pond.

Woody debris, such as slash and large rocks will be redistributed in natural looking patterns onto reclaimed areas to imitate colors and textures closer tin the natural landscape and to help create microclimates to encourage vegetation growth.

Final abandonment of pipelines and flowlines will include purging, proper disposal of fluids, then plugging at specific intervals. All surface lines and any lines that may be exposed in the foreseeable future due to water or wind erosion, soil movement, or anticipated subsequent use, will be removed. Deeply buried lines may remain in place unless otherwise directed by the BLM. \Box

200 N. Loraine, STE 1440 Midland, TX 79701

> Tel: 432-687-0303 Fax: 432-687-0321



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Company Contacts

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