

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

APR 10 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05401
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.L. Batton 'A'
8. Well Number 001
9. OGRID Number 232611
10. Pool name or Wildcat Lovington Paddock; Pool ID 40660

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Sundown Energy, LP
3. Address of Operator 16400 Dallas Parkway, St 100, Dallas, TX 75248
4. Well Location Unit Letter E : 1653 feet from the North line and 330 feet from the West line
Section 5 Township 17-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conduct daily safety meetings prior to all operations...

- 1) MIRU Pulling unit. Conduct safety / objective meeting; remove horsehead; configure/remove wellhead as appropriate.
2) POOH w/ rods, pump & tubing as required.
3) RIH w/ gauge ring to ~6200'; POOH and RIH w/ 5-1/2" CIBP - set @ 6180' +/- . Open perfs: 6215' to 6290'.
4) Notify OCD 24 hours prior to pressure test. (OCD Hobbs: 575-393-6161 x102)
5) Load hole w/ KCL or PKR inert fluid; pressure test to 500 psi for 30 minutes w/ 24 hr. chart recorder and OCD witness.

Successful test will result in Approved TA Status for 3 years.

Spud Date: [Rig Up] ASAP Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 4/07/2017

Type or print name For State Use Only E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

APPROVED BY: [Signature] TITLE AO/II DATE 4/10/2017
Conditions of Approval (if any):

NO PROBS REPORTED - 17 MONTHS