

WELL API NO.

30-025-06612

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9188

7. Lease Name or Unit Agreement Name

STATE S

8. Well Number: 5

9. OGRID Number

4323

10. Pool name or Wildcat

PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location

Unit Letter D : 660' feet from the NORTH line and 990 feet from the WEST line
Section 15 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3459' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOBINT TO PA ☒

P&A NR

P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@3,800', circulate well w/9.5 ppg mud and spot ¹⁴⁰110sx of cmt. on top. Pressure test casing. WOC & TAG @ 2400' or BETTER
4. Perf and squeeze 55sx of Class "C" cement from 1,250'-1,050', WOC&Tag. (T.Salt)
5. Perf and squeeze 95sx of Class "C" cement from 350' to surface. (Shoe/FW/surface)
6. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/04/17Type or print name M. Lee Roark E-mail address: LROark@Chevron.com PHONE: (432)-687-7279

For State Use Only

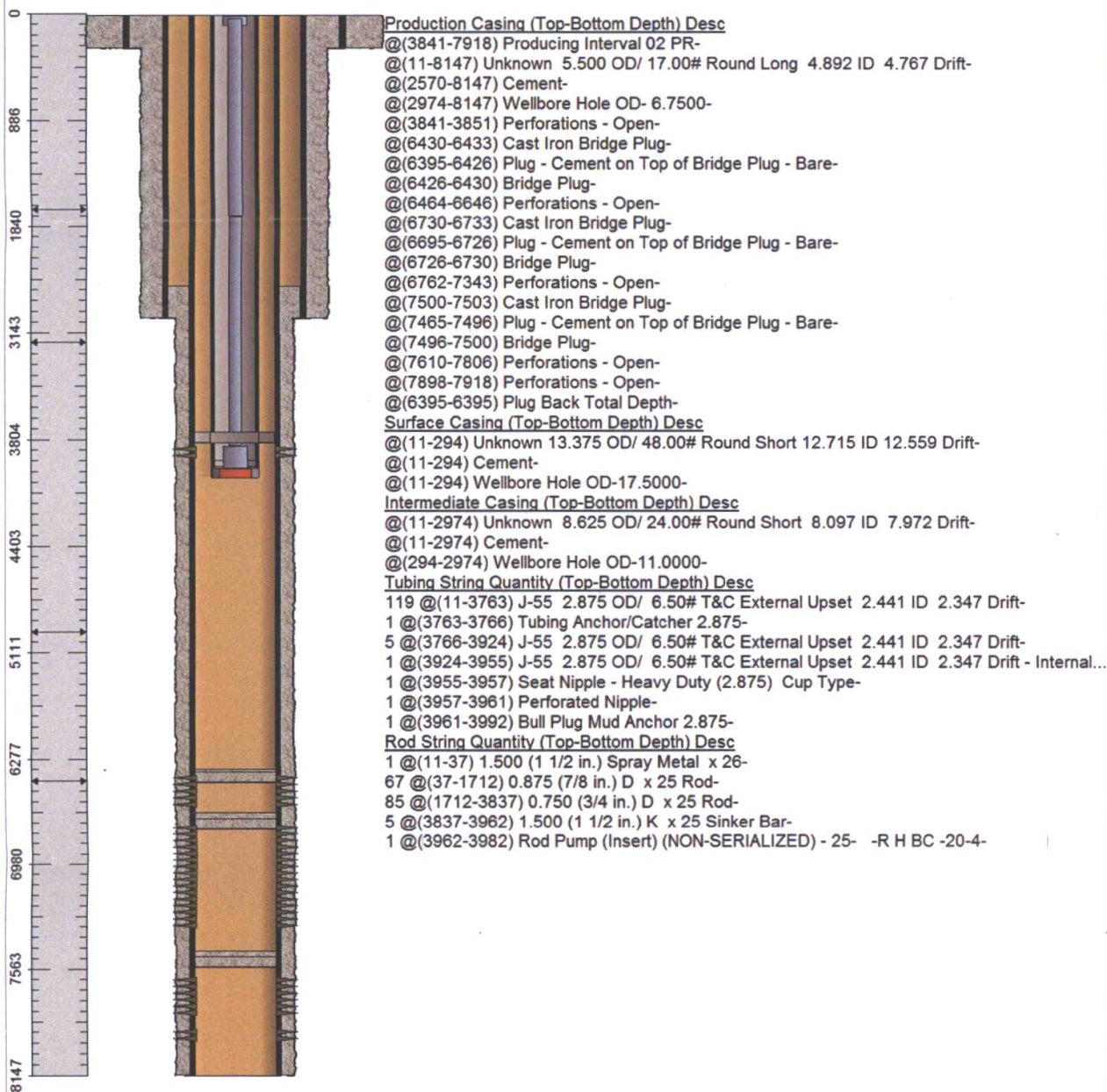
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 4-10-2017

Conditions of Approval (if any):

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : STATES5G

Lease: OEU EUNICE FMT		Well No.: STATE -S- 5G		Field: FLD-PENROSE SKELLY	
Location: 660FNL990FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FA7716		API: 3002506612	Cost Center: UCU494100
Section: E037		Township: 15 S			Range: S021 E
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL): 3448.00	Spud Date: 02/13/1970	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3459.00	Correction Factor: 11.00
Last Updated by: Migration	Date: 09/16/2013	

PROPOSED P&A WBD

STATE S #5

Well #: 5 St. Lse: _____
 Lease: STATE S
 Field: PENROSE SKELLY GRAYBURG
 Surf. Loc.: 660' FNL & 990' FWL
 Bot. Loc.: _____
 County: LEA St.: NM
 Status: _____

API 30-025-06612
 Unit Ltr.: _____ Section: 15
 TSHP/Rng: 21S-37E
 Directions: _____
 Chevno: _____

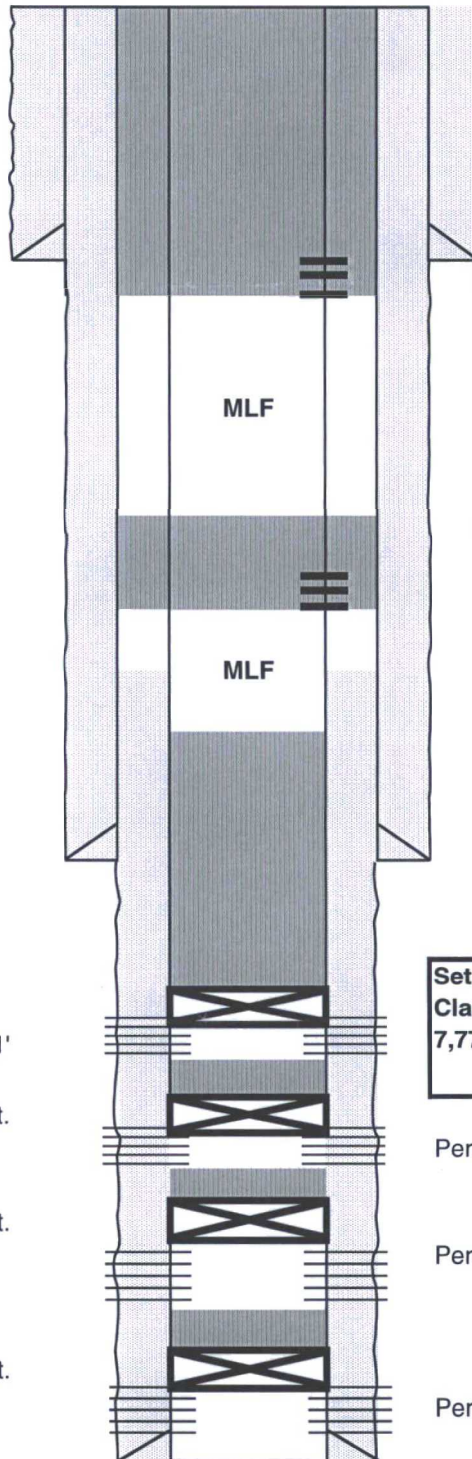
Surface Casing

Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 294
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/4"

Intermediate Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 2974'
 Sxs Cmt: 2000
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8147'
 Sxs Cmt: 500
 TOC: 2570'
 Hole Size: 6-3/4"



Perf at 350' and squeeze 95sx of Class "C" cement from 350'-surface'(shoe/FW/surface). WOC&TAG.

Perf and Sqz. 55sx of Class "C" cement over top of T.Salt from 1,250'-1,050'. WOC & TAG.

Set CIBP@3,800' and spot 110sx of Class "C" cmt. on top from 3,800'-7,774' (CIBP/B.Salt/Shoe). WOC&TAG.

Perfs:3841'-3851'

CIBP@6430'+cmt.

Perfs: 6464'-6646'

CIBP@6730'+cmt.

Perfs: 6762'-7343'

CIBP@7500'+cmt.

Perfs: 7610'-7918'

PBTD: _____
 TD: 8148'

PROPOSED P&A WBD

NELLIE 21 #1

Well #: 1 St. Lse: _____
 Lease: NELLIE 21
 Field: NE LOVINGTON UPR PENN POOL
 Surf. Loc.: 1980' FSL & 660' FEL
 Bot. Loc.: _____
 County: LEA St.: NM
 Status: _____

API 30-025-06612
 Unit Ltr.: Section: 21
 TSHP/Rng: 16S-37E
 Directions: _____
 Chevno: _____

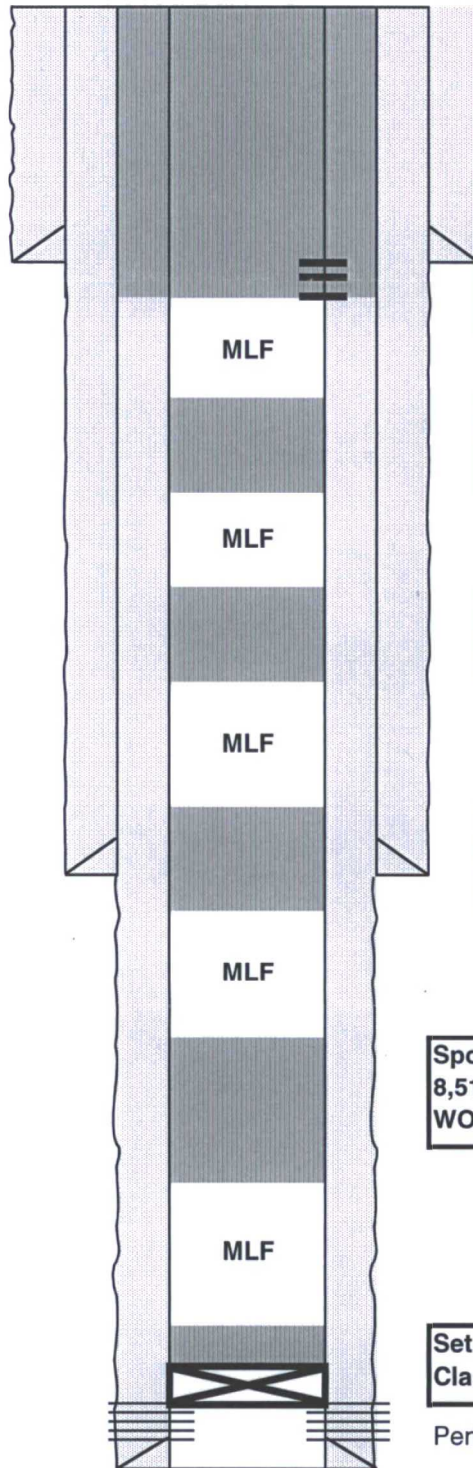
Surface Casing

Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 531
 Sxs Cmt: 555
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2"

Intermediate Casing

Size: 8 5/8"
 Wt., Grd.: 32#
 Depth: 4350'
 Sxs Cmt: 1425
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 11900'
 Sxs Cmt: 785
 TOC: SURFACE calc.
 Hole Size: 7-7/8"
 DV Tool: 8414'



Perf at 581' and squeeze 145sx of Class "C" cement from 581'-surface(shoe/FW/surface). Verify cement to surface.

Spot 30sx of Class "C" cmt. from 2,225' to 2,000' (T.Salt). WOC&TAG.

Spot 35sx of Class "C" cmt. from 3,300' to 3,000' (Yates/B.Salt). WOC&TAG.

Spot 100sx of Class "C" cmt. from 5,081' to 4,150' (SA/Shoe). WOC&TAG.

Spot 110sx of Class "H" cmt. from 8,514' to 7,474' (Abo/DV Tool/Tubb). WOC&TAG.

Set CIBP@11,400' and spot 25sx of Class "H" cmt. on top.

Perfs: 11459'-11502'(OA)

PBTD: 11789'
 TD: 11900'