

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBBS
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 10 2017

WELL API NO. 30-025-35631
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NELLIE 21
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat NE LOVINGTON UPR PENN POOL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Chevron U.S.A. INC.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM:N3002
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3791' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐ INT TO PA ☒
CASING/CEMENT JOB ☐ P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 19.15.7.14 NMAC. Proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

1. Call and notify NMOCDD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@11,400', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
4. Spot 110sx of Class "H" cement from 8,514' to 7,474', WOC&TAG. (Abo/DV Tool/Tubb).
5. Spot 100sx of Class "C" cement from 5,081' - 4,150', WOC&TAG. (San Andres/Shoe).
6. Spot 35sx of Class "C" cement from 3,300' - 3,000', WOC&TAG. (Yates/B.Salt).
7. Spot 30sx of Class "C" cement from 2,225' - 2,000', WOC&Tag. (T.Salt).
8. Perf and squeeze 145sx of Class "C" cement from 581' to surface. (Shoe/FW/surface).
9. Verify cement to surface on all casings.

Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/05/17

Type or print name M. Lee Roark E-mail address: LROark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whittemore TITLE Petroleum Engr. Specialist DATE 4-10-2017

Conditions of Approval (if any):

Perf & Attempt to SQZ

perf @ 4400'
SQZ w/ 40sx
WOC&TAG
(5140E)

CURRENT

API# 30-025-35631

Chevron U.S.A. Inc. Wellbore Diagram : NELLIE 1-21

