

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOEBS OGD
RECEIVED
APR 10 2017

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37313
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKIP JACK 26
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat SHOE BAR; ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator Chevron U.S.A. INC.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐ INT TO PA fm X
CASING/CEMENT JOB ☐ P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For
proposed completion or recompletion.

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@11,750' and spot 25sx of cmt. on top. Circulate well w/9.5 ppg mud. Pressure test casing.
4. Spot 25sx of Class "C" cement from 9,615'-9,415'. (Wolfcamp)
5. Spot 55sx of Class "C" cement from 8,055'-7,543', WOC&Tag. (DV Tool/Drinkard)
6. Spot 55sx of Class "C" cement from 4,876'-4,400', WOC&Tag. (SA/Shoe)
7. Perf and squeeze 55sx of Class "C" cement from 3,189'-2,989', WOC&Tag. (B.Salt)
8. Perf and squeeze 55sx of Class "C" cement from 2,000'-1,800', WOC&Tag. (T.Salt)
9. Perf and squeeze 110sx of Class "C" cement from 450' to surface. (Shoe/FW/surface)
10. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/06/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

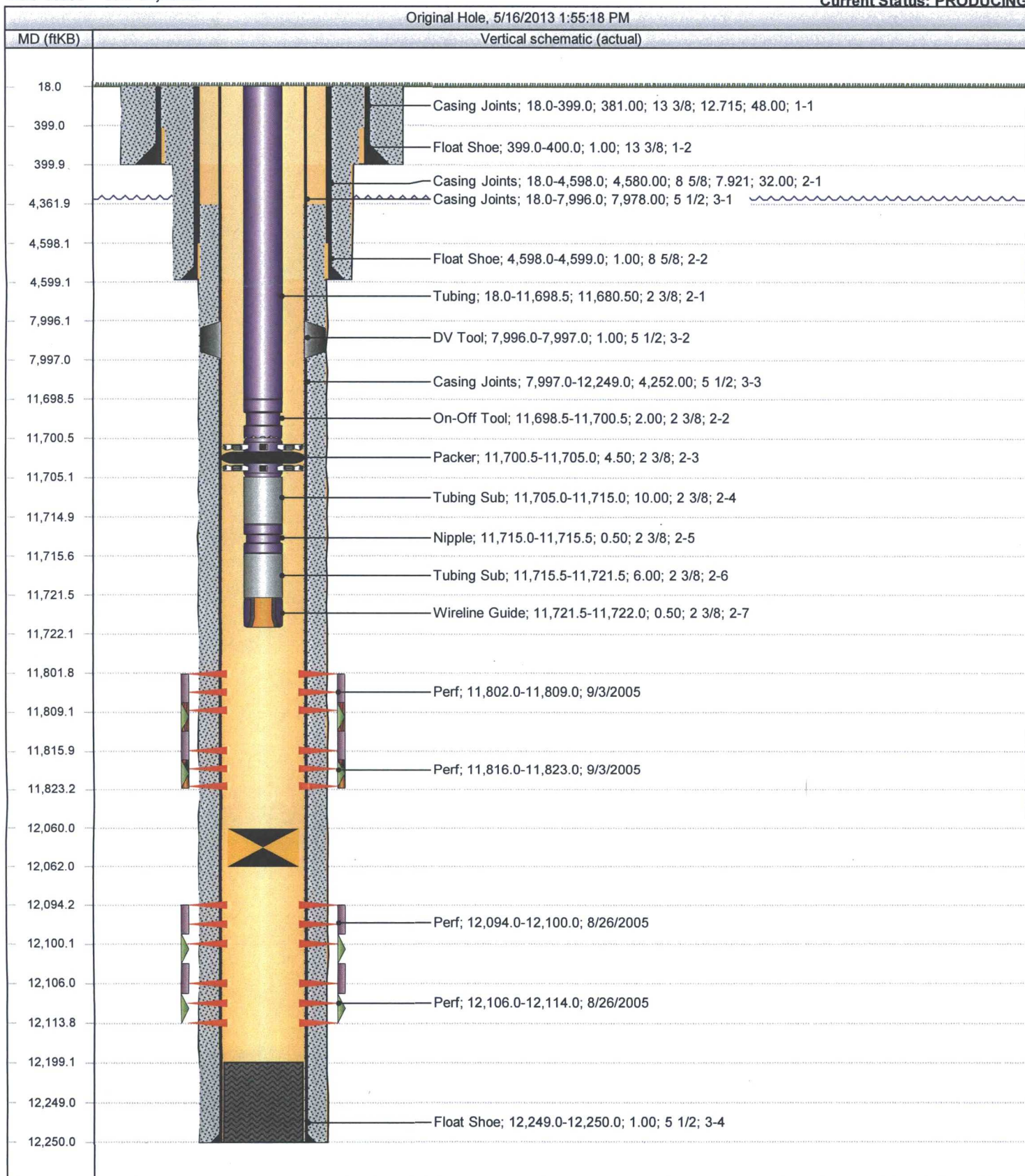
APPROVED BY: Maureen Litchner TITLE Petroleum Engr. Specialist DATE 4-10-2017

Conditions of Approval (if any):

Current Wellbore Schematic

WELL (PN): SKIPJACK 26 1(CVX) (819664)
 FIELD OFFICE: HOBBS
 FIELD: Shoebar
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 26-16S-35E, 660 FSL & 660 FEL
 ROUTE: HOB-NM-ROUTE 23- LEO MARTINEZ
 ELEVATION: GL: 3,963.0 KB: 3,981.0 KB Height: 18.0
 DEPTHS: TD: 12,250.0

API #: 3002537313
 Serial #:
 SPUD DATE: 7/7/2005
 RIG RELEASE: 8/16/2005
 1ST SALES GAS: 9/16/2005
 1ST SALES OIL: 9/16/2005
 Current Status: PRODUCING



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Wellbore Sections								Perforations			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Date	Zone/Formation	Top (ftKB)	Btm (ftKB)				
Surface	17 1/2	18.0	400.0	9/3/2005	ATOKA	11,802.0	11,809.0				
Intermediate	11	400.0	4,599.0	9/3/2005	ATOKA	11,816.0	11,823.0				
Production	7 7/8	4,599.0	12,250.0	8/26/2005	ATOKA	12,094.0	12,100.0				
Casing String: Surface Run Date: 7/9/2005				8/26/2005	ATOKA	12,106.0	12,114.0				
Set Depth (ftKB) 400.0 Wellbore Original Hole				General Notes							
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	13 3/8	12.715		48.00	H-40	18.0	399.0				
Float Shoe	13 3/8					399.0	400.0				
Casing String: Intermediate Run Date: 7/18/2005				Date 9/16/2005 Comment First gas sales to Dynegy. First oil to BP Amoco.							
Set Depth (ftKB) 4,599.0 Wellbore Original Hole				Date 5/8/2006 Comment P: 8 BO, 1 BW, 211 MCFG, FTP 80#, FCP 180#.							
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	8 5/8	7.921		32.00	J-55	18.0	4,598.0				
Float Shoe	8 5/8					4,598.0	4,599.0				
Casing String: Production Run Date: 8/17/2005				Date 2/14/2008 Comment ACDZ Atoka, 11802-823 w/ 1500 gal 15% NeFe.							
Set Depth (ftKB) 12,250.0 Wellbore Original Hole											
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	5 1/2				L-80	18.0	7,996.0				
DV Tool	5 1/2					7,996.0	7,997.0				
Casing Joints	5 1/2				L-80	7,997.0	12,249.0				
Float Shoe	5 1/2					12,249.0	12,250.0				
Cement Tops											
Des						TOC (ftKB)					
Surface Casing Cement						18.0					
Intermediate Casing Cement						18.0					
Production Casing Cement						7,997.0					
Production Casing Cement						4,362.0					
Tubing - Production Run Date: 2/13/2008											
Set Depth (ftKB) 11,722.0 Wellbore Original Hole											
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)				
Tubing	2 3/8					18.0	11,698.5				
On-Off Tool	2 3/8					11,698.5	11,700.5				
Packer	2 3/8					11,700.5	11,705.0				
Tubing Sub	2 3/8					11,705.0	11,715.0				
Nipple	2 3/8					11,715.0	11,715.5				
Tubing Sub	2 3/8					11,715.5	11,721.5				
Wireline Guide	2 3/8					11,721.5	11,722.0				
Other In Hole											
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date					
Cast Iron Bridge Plug	4 1/2		12,060.0	12,062.0	9/2/2005						
Stimulations & Treatments											
Stage 1 Acidizing											
Date	Zone/Formation			Wellbore							
8/30/2005	ATOKA			Original Hole							

PROPOSED P&A WBD

SKIP JACK 26 #1

Well #:	1	St. Lse:		API	30-025-37313
Lease:	SKIP JACK			Unit Ltr.:	Section: 26
Field:	SHOE BAR; ATOKA			TSHR/Rng:	26S-35E
Surf. Loc.:	660' FSL & 660' FEL				
Bot. Loc.:					
County:	LEA	St.:	NM	Directions:	
Status:				Chevno:	

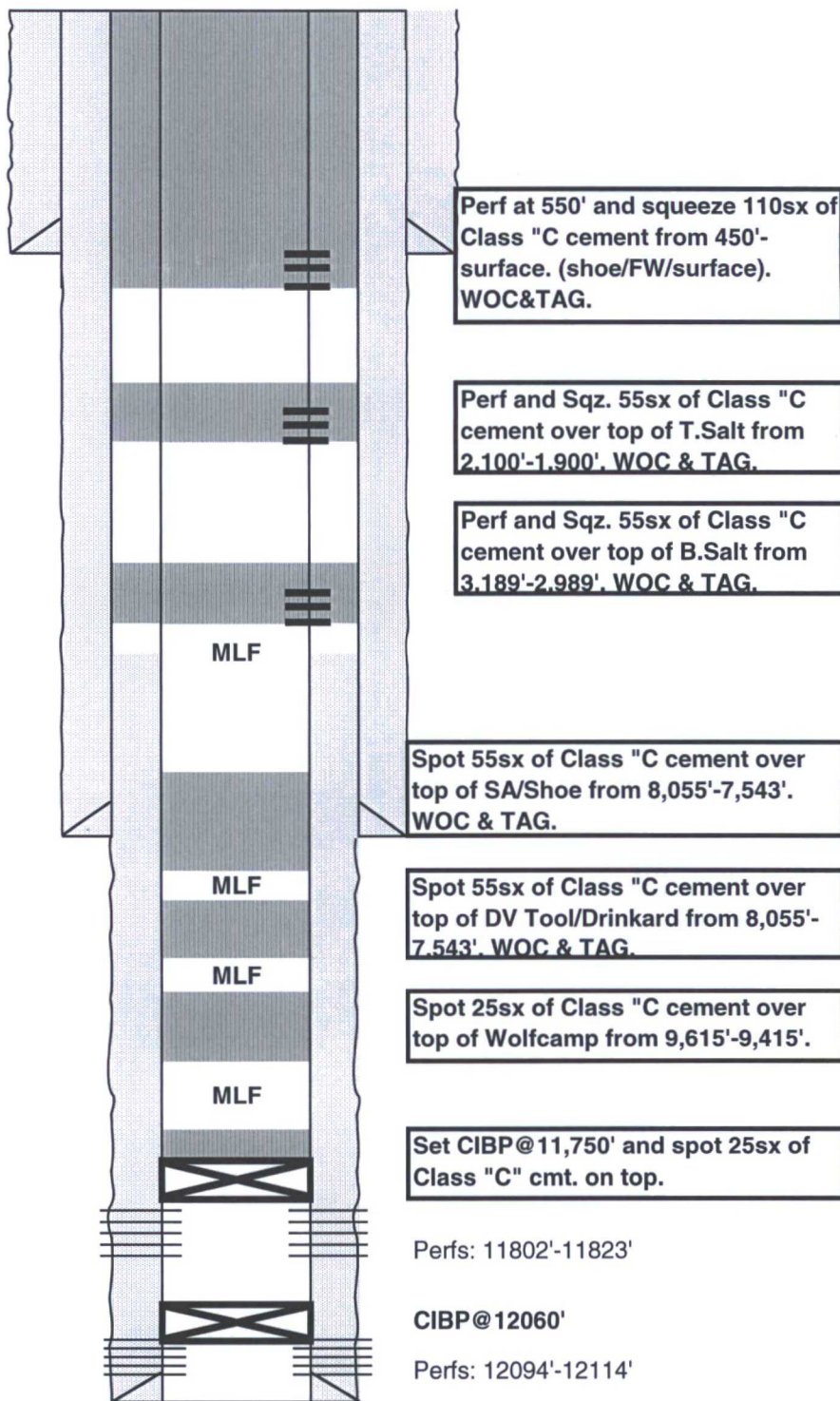
Surface Casing

Size: 13 3/8"
Wt., Grd.: 48#
Depth: 400
Sxs Cmt: 350
Circulate: Yes
TOC: Surface
Hole Size: 17 1/2"

Intermediate Casing

Size: 8 5/8"
Wt., Grd.: 32#
Depth: 4599
Sxs Cmt: 1210
Circulate: Yes
TOC: Surface
Hole Size: 11"

Size: 5 1/2"
Wt., Grd.: 17#/20#
Depth: 12250'
Sxs Cmt: 1220
TOC: 4362'
Hole Size: 7-7/8"



PBTD: 12199'
TD: 12250'