

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-025-41474 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE |
| 6. State Oil & Gas Lease No. B-8197 |
| 7. Lease Name or Unit Agreement Name CP 3 State |
| 8. Well Number #2 |
| 9. OGRID Number 113315 |
| 10. Pool name or Wildcat Lovington, ABO |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter I: 2380 feet from the South line and 840 feet from the East line
Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3857.0' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUEN

REMEDIAL WORK
COMMENCE DRILLING OPN:
CASING/CEMENT JOB

INT TO PA pm.
P&A NR -
P&A R -

OTHER: ☐

13. Describe proposed or completed work of starting any plugging or recompletion
NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

, and give pertinent dates, including estimated date
Attach wellbore diagram of proposed completion

Texland Petroleum-Hobbs proposes to plug and abandon the above captioned well as follows:

- Existing CIBP @ 8365', w/5 sks cmt cap - TAG & CONFIRM PBTD
- Circ 9.5# salt gel mud between plugs
- Spot 25 sk plug @ 6036-6136' SET CIBP @ 6136'. SPOT 25SX.
- Spot 25 sk plug @ 4550-4650', WOC and tag plug
- Spot 25 sk plug @ 2910-3010'
- Spot 25 sk plug @ 1960-2060', WOC and tag plug
- Spot 50 sk plug @ 400' to surface, install dry hole marker

Well bore schematics are attached.

Verify cement to surface all strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 4/6/17

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com

Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Maheshwari TITLE Petroleum Engr. Specialist DATE 4-10-2017

Conditions of Approval (if any):

PRESSURE TEST CSG,
HOBBS OCD

APR 06 2017

RECEIVED

CP 3 State #2

Current Wellbore Schematic

Drl'd 2/14

16" Conductor
Cmt'd to surface

40'

KB: 3869'
GL: 3857'
Z: 12' AGL

12-1/4" Hole

8-5/8" 24# J55 STC Csg
Circ cmt to surf

2010'

2-7/8" L80 tbg

7-7/8" Hole

TAC @ 5931'

SN @ 6187'

EOT @ 6225'

DCC @ 8032'- 8033'

CIBP @ 6470'
w/ 5 sx Cmt Cap

CIBP @ 8365'
w/ 5 sx Cmt Cap

PBTD 8605'

TD 8652'

5-1/2" 17# L80 LTC Csg
Circ cmt to surface

Tubing Detail

| | | Depth | Length |
|---------|-------------------------------|---------|---------|
| | KB-Valve | 8.00 | 8.00 |
| 186 jts | 2-7/8" 6.5# L80 8rd EUE tbg | 5921.27 | 5929.27 |
| | 2-7/8"x 5-1/2" TAC | 2.00 | 5931.27 |
| 7 jts | 2-7/8" L80 tbg | 222.78 | 6154.05 |
| 1 jt | 2-7/8" 6.5# L80 TK-99 IPC Tbg | 31.83 | 6185.88 |
| | 2-7/8" SN | 1.10 | 6186.98 |
| | Echometer Gas Anchor | 6.20 | 6193.18 |
| | 2-7/8" BPMJ | 31.87 | 6225.05 |

Rod Detail

| | Length |
|---------------------------------------|---------|
| 1-1/2" SM PR w/ 1-3/4" PRL | 26.00 |
| 7/8" N97 Pony Rods (as needed) | - |
| 87 7/8" N97 HS Rods w/ FH T-Cplgs | 2175.00 |
| 159 3/4" N97 HS Rods w/ FH T-Cplgs | 3975.00 |
| O/F Tool | 1.00 |
| 2-1/2"x 1-1/2"x 24' RHBC BDV HVR pump | 24.00 |

Perfs (Paddock)

6236'-38',42'-50',54',55',58'-69',79',87'-6301'
6323'-36',45'-52',55'-67' (1 spf / 77 holes)

Perfs (Upper Wolfcamp/Abo)

8415'-18',23',46'-64',69'-71',73'-82',83'-85',8490'-99'
8500'-03',07'-11' (1 spf / 59 holes)

CP 3 STATE #2

Drl'd 1/2014

Proposed Wellbore Schematic

KB: 3869'

GL: 3857'

Z: 12' AGL

