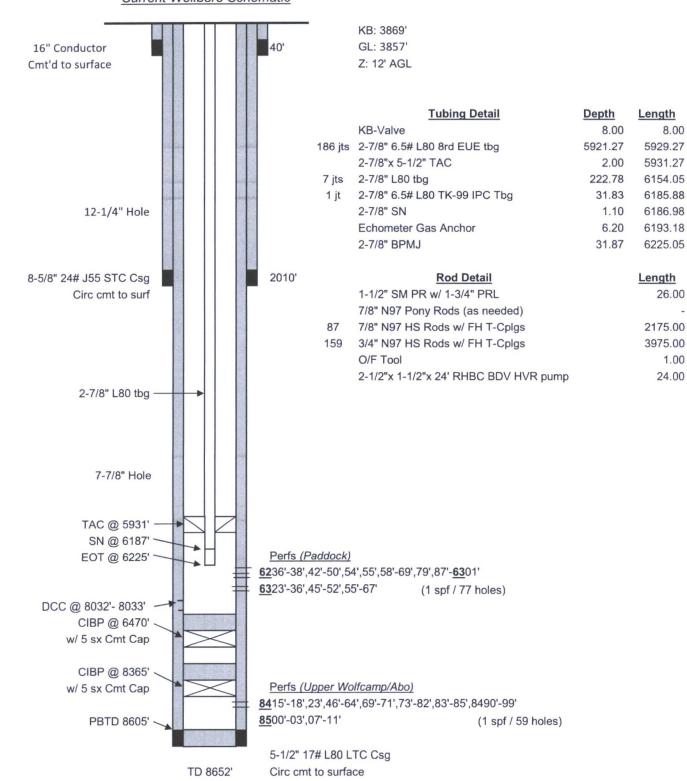
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
District II	WELL API NO. 30-025-41474
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87	STATE X FEE
District IV Santa Fe, NW 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-8197
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CP 3 State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	#2
2. Name of Operator	9. OGRID Number
Texland Petroleum-Hobbs, LLC	113315
3. Address of Operator	10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76020	Lovington, ABO
4. Well Location	_
Unit LetterI:_2380feet from theSouth_ line and840_	
Section 3 Township 17S Range 36E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON XX  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DR  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	ILLING OPN: P&A NR
OTHER:	
13. Describe proposed or company and HOURS PRIOR TO , an	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
Texland Petroleum-Hobbs proposes to plug and abandon the above captioned well as follows:	
1. Existing CIBP @ 8365', w/5 sks cmt cap - TAG & CONFIRM 1	PBTD DOSCENO TEST CSA
2. Circ 9.5# salt gel mud between plugs	PRESSURE TEST CSG.
3. Spot 25 sk plug @ 6036-6136' SET CIBP@6136'. SPOT 25	ex., uoebs ocd
4. Spot 25 sk plug @ 4550-4650', WOC and tag plug	ADD a constant
5. Spot 25 sk plug @ 2910-3010'	APR 0 6 2017
6. Spot 25 sk plug @ 1960-2060', WOC and tag plug	
7. Spot 50 sk plug @ 400' to surface, install dry hole marker	170 MM cm cm cm
337 - 11 1 1 1	RECEIVED
Well bore schematics are attached.	RECEIVED
verify cement to surface all strings	
Well bore schematics are attached.  Verify Cement to Surface all Strings.  I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	e and belief. I further certify that any pit or below-
Verify Cement to surface all strings.  I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan □.
Verify Cement to Surface all Strings.  I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit   SIGNATURE	e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  StDATE0 4/6/17
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE SIGNATURE TITLE Regulatory Analy	e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  StDATE0 4/6/17
Verify Cement to Surface 211 Strings.  I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit   SIGNATURE	e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  StDATE0 4/6/17



Current Wellbore Schematic

Drl'd 2/14



## **CP 3 STATE #2**

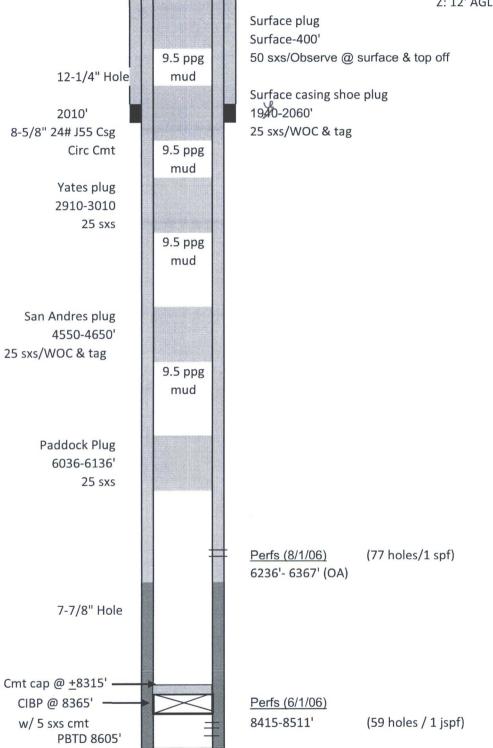
Proposed Wellbore Schematic

Drl'd 1/2014

KB: 3869'

GL: 3857'

Z: 12' AGL



5-1/2" 17# L80 LTC Csg

TD 8652'

Cmt'd w/ 1500 sxs 35:65 POZ H + 6% Gel + 0.2% FL52 (12.4 ppg / 1.99 Yield) Lead + 250 sxs 15:61:11 POZ C-CSE + 5% salt + 0.5% FL 25 + 0.5% FL52 (13.2 ppg / 1.63 Yield) Tail