

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032650B

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.
NMMN87877X

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED
APR 10 2017

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **LEGACY RESERVES OPERATING LP** -Mail: jsaenz@legacylp.com Contact: JOHN SAENZ

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200

8. Well Name and No.
SJU TR-F 20

9. API Well No.
30-025-22742-00-S1

10. Field and Pool or Exploratory Area
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T25S R37E SENW 1795FNL 1795FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well is currently a TA producer that failed MIT. Well took 30 bbls to load and then communicated to the surface. The plan is to repair the casing leak and get a passing MIT.

Procedure and wellbore diagram attached.

procedure approved as written.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #367538 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2017/(17PP0278SE)**

Name (Printed/Typed) **JOHN SAENZ** Title **OPERATIONS ENGINEER**

Signature (Electronic Submission) Date **02/17/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED
MAR 28 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Handwritten signature

PROCEDURE
South Justice Unit F # 20
API: 30-025-22742
Lea County, New Mexico
2/10/2017

WELL SUMMARY & OBJECTIVE:

The subject well is currently a TA producer that failed MIT. Well took 30 bbl to load and then communicated to the surface. The plan is to repair the casing leak and get a passing MIT.

PROCEDURE

1. Hold pre job safety meeting and MIRU PU.
2. Kill well. NU BOP.
3. Pick up work string and 5-1/2" shallow set PKR and set @ 500'. Isolate casing leak.
4. Trip out of hole and lay down work string. Dig up well head.
5. Remove BOP and well head. Pickup on 5-1/2" casing and back off one joint below casing leak.
6. Pickup 5-1/2" 15.5# J-55 casing and screw back into well. Reinstall well head and BOP.
7. Notify Hobbs BLM of pressure test. Pressure test casing to 500# and chart for 30 minutes. Turn chart in to Midland office, if BLM takes chart take picture of chart and send picture in.
8. ND BOP and NU wellhead. Rig off.

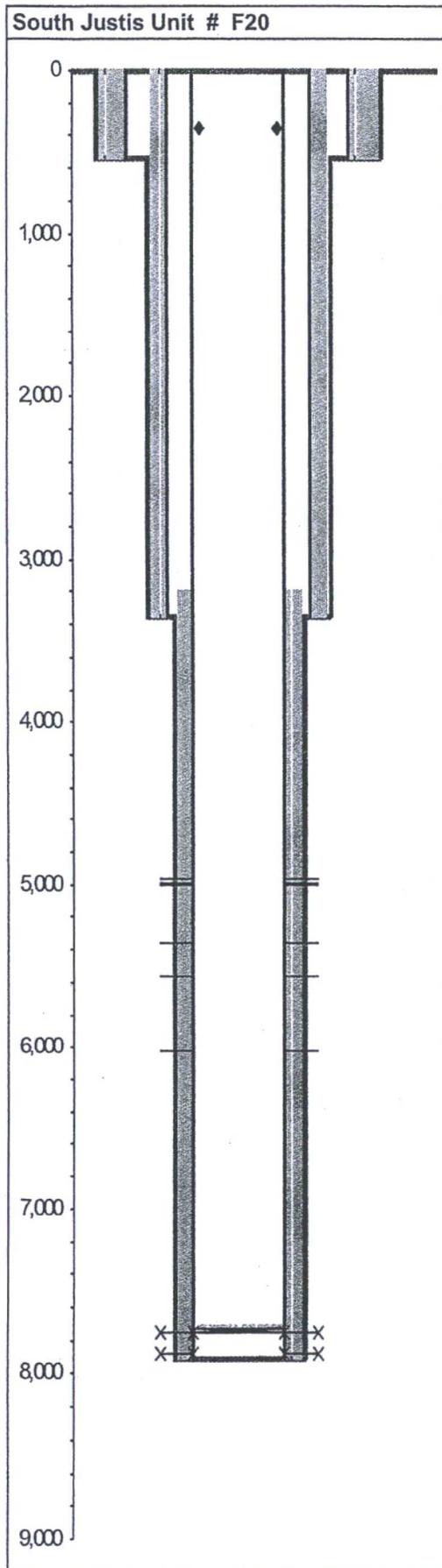
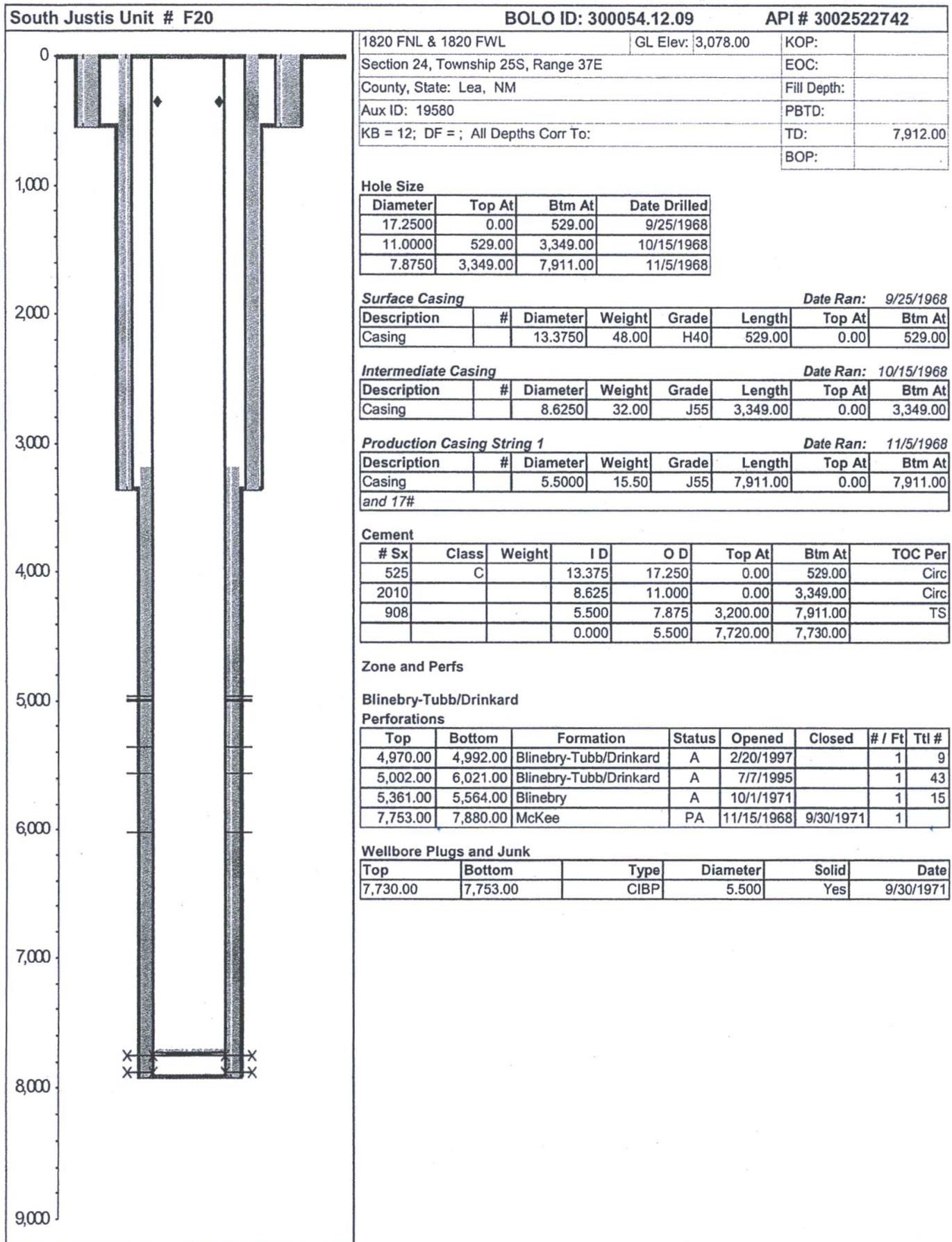
John Saenz

Operations Engineer

Wellbore Schematic (From Surface to TD)

Printed: 2/10/2017

Page 1



BOLO ID: 300054.12.09

API # 3002522742

1820 FNL & 1820 FWL	GL Elev: 3,078.00	KOP:	
Section 24, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 19580		PBTD:	
KB = 12; DF = ; All Depths Corr To:		TD:	7,912.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.2500	0.00	529.00	9/25/1968
11.0000	529.00	3,349.00	10/15/1968
7.8750	3,349.00	7,911.00	11/5/1968

Surface Casing

Date Ran: 9/25/1968

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		13.3750	48.00	H40	529.00	0.00	529.00

Intermediate Casing

Date Ran: 10/15/1968

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	32.00	J55	3,349.00	0.00	3,349.00

Production Casing String 1

Date Ran: 11/5/1968

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50	J55	7,911.00	0.00	7,911.00

and 17#

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
525	C		13.375	17.250	0.00	529.00	Circ
2010			8.625	11.000	0.00	3,349.00	Circ
908			5.500	7.875	3,200.00	7,911.00	TS
			0.000	5.500	7,720.00	7,730.00	

Zone and Perfs

Blinebry-Tubb/Drinkard

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,970.00	4,992.00	Blinebry-Tubb/Drinkard	A	2/20/1997		1	9
5,002.00	6,021.00	Blinebry-Tubb/Drinkard	A	7/7/1995		1	43
5,361.00	5,564.00	Blinebry	A	10/1/1971		1	15
7,753.00	7,880.00	McKee	PA	11/15/1968	9/30/1971	1	

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
7,730.00	7,753.00	CIBP	5.500	Yes	9/30/1971