

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO.
30-025-24651

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
A0-2614

7. Lease Name or Unit Agreement Name
McDonald WN State [306617]

8. Well Number 023

9. OGRID Number
873

10. Pool name or Wildcat
Jalmat; Tan-Yates-7 Rvrs (Gas) [79240]

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3548' GL

HOEBS OCD
 APR 10 2017
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter C : 660 feet from the North line and 1980 feet from the West line
 Section 15 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA this well, while we evaluate for uphole or bypassed potential, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3255' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).

Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart

Spud Date: 3/26/1974

Rig Release Date: 4/4/1974

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 4/6/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only
 APPROVED BY: Maley Brown TITLE AO/II DATE 4/12/2017
 Conditions of Approval (if any):

Apache Corporation

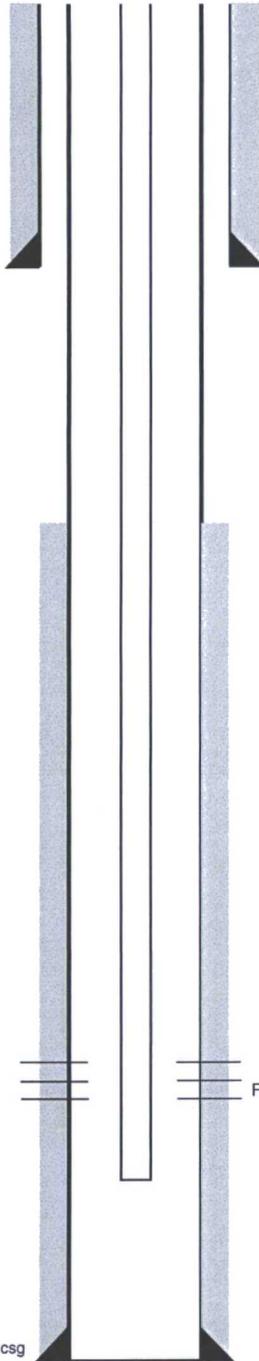
Work Objective _____

- CURRENT -

Region Office Permian / Midland
 District / Field Office NW / Eunice South
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	McDonald WN State	KB	GL: 3539'
Well Name	McDonald WN State	Well No.	#23
Field	Eunice South	TD @	3710'
County	Lea	PBTD @	3695'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-24651
Gross AFE	TBD	Spud Date	3/1/1953
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	7-5/8"		26.4#	429'	250	Circulated to surface
Inter Csg						
Prod Csg	4-1/2"	J-55	9.5#	3710'	500	2200' (TS)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
4/1/1974	Seven Rives/Queen	3320', 31', 42', 58', 72', 97', 3403', 14', 24', 30', 36', 41', 46', 87', 92', 3537', 84', 3601', 24', 36', 62', 67'	1	

Date	Zone	Stimulation / Producing Interval	Amount
4/1/1974	Seven Rives/Queen	Acidize w/2000 gals 15% HCl LSTNE acid. Frac w/32,000 gals 37# gel w/LST additive and 45,000# 20/40 sand.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT #VALUE!			
			PS #VALUE!			
			SN #VALUE!			
			IPC #VALUE!			
			TBG #VALUE!			
			TAC #VALUE!			
			TBG #VALUE!			
			#VALUE!			
			#VALUE!			
			KB GL: 3539'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower _____ Operator _____

- PROPOSED -

Apache Corporation

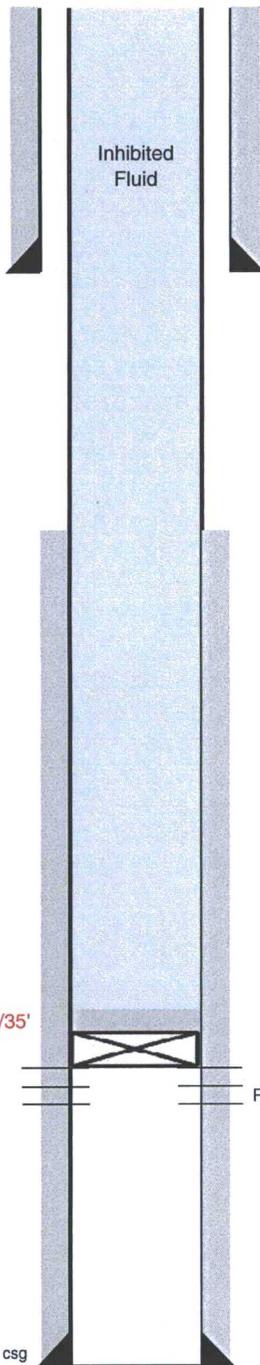
Work Objective _____

TA Wellbore _____

Region Office Permian / Midland
 District /Field Office NW / Eunice South
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	McDonald WN State	KB	GL: 3539'
Well Name	McDonald WN State	Well No.	#23
Field	Eunice South	TD @	3710'
County	Lea	PBTD @	3695'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-24651
Gross AFE	TBD	Spud Date	3/1/1953
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	7-5/8"		26.4#	429'	250	Circulated to surface
Inter Csg						
Prod Csg	4-1/2"	J-55	9.5#	3710'	500	2200' (TS)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
4/1/1974	Seven Rives/Queen	3320', 31', 42', 58', 72', 97', 3403', 14', 24', 30', 36', 41', 46', 87', 92', 3537', 84', 3601', 24', 36', 62', 67'	1	

Date	Zone	Stimulation / Producing Interval	Amount
4/1/1974	Seven Rives/Queen	Acidize w/2000 gals 15% HCl LSTNE acid. Frac w/32,000 gals 37# gel w/LST additive and 45,000# 20/40 sand.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT #VALUE!			
			PS #VALUE!			
			SN #VALUE!			
			IPC #VALUE!			
			TBG #VALUE!			
			TAC #VALUE!			
			TBG #VALUE!			
			#VALUE!			
			#VALUE!			
			KB GL: 3539'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower Operator _____

CIBP @ 3255' w/35' cmt

Seven Rives/Queen

4-1/2" csg