Submit To Appropriate District Office Two Copies				State of New Mexico CD Energy, Minerals and National Resources							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised August 1, 2011  1. WELL API NO.						
District II 811 S. First St., Art		Oil Conservation Division 2017							30-025-00367								
District III 1000 Rio Brazos R District IV		1220 South St. Francis Dr.							2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis		Santa Fe, NM RECEIVED							3. State Oil &	Gas Lea	se No.			-			
	POR	RT AN	D LOG	_	Lease Name or Unit Agreement Name												
4. Reason for filing:											Anderson Ranch Unit						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										6. Well Number:							
#33; attach this a	0017																
□ NEW	R OTHER  9. OGRID																
Grand	Bank	ts Er	rengy	Company							155 471						
10 Deota	00 E	· •							11. Pool name or Wildcat								
midlan 12.Location	Unit Ltr	79705 Sect		Township Range Lot Feet from the							N/S Line Feet from the E/W Line County						
Surface:	J		2	16	5	32 E			1980	)	8	1981	2	E		hea	
BH:	G		14	165		30 E			1500		N	2330		E		hea	
3-25-16			15. Date Rig Released				16. Date Completed			(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 4273 GR				
18. Total Measur	ed Depth o	-11- 10 of Well	0	19. Plug Back Measured Depth				20. Was Directional			l Survey Made? 21. 7		Тур	Type Electric and Other Logs Run			
22. Producing Int	1D	f this con	onletion	13, 185				Yes			5	CBLICCL					
5150-			CSan	Andn	(5)	une											
23.					CAS	ING REC	ORI			ring							
CASING SIZE WEIGHT LB				3./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED  500 5x					PULLED	
8518			32		-	4196			11	2415 5×			0				
5'/2			20	13210				7718			1965 SX			D			
													+				
24.					LINI	ER RECORD		25.		. TUBING RE			CORD				
SIZE	SIZE TOP		BOTT				SACKS CEMENT   SC		CREEN SIZ		ZE DEPTH S		I SET	SET PACKER SET			
	+		_							-		+		-			
26. Perforation	record (in	terval, siz	ze, and nu	nber)				27. A(	CID, SHOT,	FR	ACTURE, CEMENT, SQUEEZE, ETC.						
See A						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED								
								5150-13010			Fraid with 66,428 bbls slickwater,						
									3,653,750 # sand								
28.									TION								
Date First Produc	Product	action Method (Flowing, gas lift, pumping - S					nd type pump	)	Well Status (Prod. or Shut-in)								
Date of Test	7-15-16 te of Test Hours Tested			Choke Size Prod'n For				Oil - Bbl Gas			as - MCF Water - Bbl. Gas - Oil Ratio						
7-23-16				Test Period			41				0   3347					ii ruiio	
Flow Tubing	_			culated 2	24-	Oil - Bbl.						Water - Bbl. Oil Gravity - API - (Corr.)					
Press. 45		300		ır Rate		41	41			O		3347					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																	
31. List Attachments  Perforation Record acid, shot, fracture record, CBL  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site b								-		_							
I hereby certij	for that the	a jufa-	nation -	hour	n hoth	Latitude	form	ie twee	and some	loto	Longitude	f m. ku	nula c	lan and		D 1927 1983	
	y inai in	C	nuion S	iown 0	T	Printed	-				_						
Signature _	enve	Apr	1	1		Name Der	NSC	JONO	5 Tit	le	Regulatory	rireny	151		Date	8-20-16	
E-mail Addre	ss du	ncs@	cam	orian	man	nt. com						-		_			
												1					