Submit 1 Copy To Appropriate District	State of New Mexico			Form C-10	3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural R			Revised July 18, 201	3
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIV	3	WELL API NO. 0-025-37463		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION	5. Indicate Type of I	ease	\dashv
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	APU		STATE	FEE 🗸 ,	
District IV - (505) 476-3460	Santa Fe, NM 87505	(6. State Oil & Gas L	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECE				
	ICES AND REPORTS ON WELLS	7	7. Lease Name or U	nit Agreement Name	\neg
	OSALS TO DRILL OR TO DEEPEN OR PLUG BA ICATION FOR PERMIT" (FORM C-101) FOR SUC	CH		rd Unit (WBDU) / 3734	6
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 01	7	1
Name of Operator Apache Corporation	/		9. OGRID Number 73		
3. Address of Operator			10. Pool name or W		
303 Veterans Airpark Lane, Suite 1	000 Midland, TX 79705	E	Eunice; B-T-D, North	(22900)	
4. Well Location	2310 South	250		Foot	
Omi Letter	feet from the South	line and 350	feet from the		
Section 04	Township 21S Range		NMPM C	County Lea	
	11. Elevation (Show whether DR, RKB)	8, RT, GR, etc.)			
	3469' GL				
12. Check	Appropriate Box to Indicate Nature	e of Notice, R	eport or Other Da	ata	
NOTICE OF I	NTENTION TO:	SUBSI	EQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK		MEDIAL WORK		TERING CASING	ĺ
TEMPORARILY ABANDON ☐	CHANGE PLANS COM	MMENCE DRILL	.ING OPNS. P	AND A	
PULL OR ALTER CASING	The same and the s	SING/CEMENT J	IOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		JED:		_	
OTHER:	pleted operations. (Clearly state all perting	HER: ent details, and o	rive pertinent dates i	including estimated d	 ate
	ork). SEE RULE 19.15.7.14 NMAC. For				
proposed completion or re				0	
Apache would like to clean out this w	ell and acid stimulate the B-T-D, per the at	ttached procedur	e.		
				1	
Spud Date: 10/17/2005	Rig Release Date:	10/30/2005			
				1	
					_
I hereby certify that the information	above is true and complete to the best of	my knowledge a	and belief.		
\cap ι .	1				
SIGNATURE KIDSG W	TITLE Sr. Staff Reg	Analyst	DATE	E_4/10/2017	_
Type or print name Reesa Fisher	E-mail address: Ree	esa.Fisher@apach	ecorp.com PHON	NE: (432) 818-1062	
For State Use Only				/ 1	_
APPROVED BY:	JAS LOWATTLE AC)/II	DATE	4/13/21	רוכ
Conditions of Approval (if any).		,			_ •

WBDU 17 (API: 30-025-37463)

Proposed Workover Procedure: Clean out well and Acid Stimulate Drinkard, Tubb, Blinebry

- Day 1: MIRU. POOH w/ rods and pump. Install BOP. Release TAC and POOH w/ 2-7/8" tubing
- **Day 2:** PU & RIH w/ 4-3/4" bit, casing scraper and 2-7/8" L-80 work string and tag fill at 6599'. MIRU foam air unit. Drill out CIBP at 6555' and clean out well to PBTD 6832'.
- Day 3: POOH w/ WS and LD bit. PU RBP and treating packer and RIH w/ work string to +/- 7820'. Hyrdotest tubing to 7500 psi while RIH. Set RBP and PU and set packer at +/- 6500'.
- Day 4: MIRU Cudd. Test treating lines to 7500 psi.

Acidize Drinkard with 7000 gals 15% HCl using rock salt for diversion every 2000 gals. (Max pressure: 7500 psi, Max Rate 10 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 6400'. PU and set packer at +/- 6100'.

Acidize Tubb with 2500 gals 15% HCl using rock salt for diversion every 700 gals. (Max pressure: 7500 psi, Max Rate 10 BPM). Unset packer and wash over salt.

PU RBP and set at \pm -6050'. PU and set packer at \pm -5600'.

Acidize Blinebry with 2500 gals 15% HCl using rock salt for diversion every 700 gals. (Max pressure: 7500 psi, Max Rate 10 BPM). Unset packer and wash over salt. Retrieve RBP and POOH and LD work string.

Day 5: PU and RIH 2-7/8" production string and set SN at +/- 6780'. RIH w/ pump and rods. RDMO. Place well on production.

Spache

Downhole Well Profile w Cement

Well Name: WBDU 17

Reference Datum: KB

APVSurface Loc 3002537463	Surface Legal Lo 2310' FSL, 3	cation 50' FEL, Unit I, Sec 4, T-21S, R-37E	Field Name EUNICE WBDU	State-Province New Mexico		Well Purpose Production
Spud Date 10/17/2005 00:00		Original KB Elevation (ft) 3,481.0	Ground Elevation (ft) 3,469.0		KB-Ground Dista 12.0	nce (fb)
PBTD (AI) (RKB) Original Hole - 6,845	Total Depth AJ (TVD) (ftXB)					

odurt	on - WEST BLINES	RY DRINKARD UNIT 17 - Original Hole, 2/28/2	Casing Strin		-		M C-		Contr		Set Dept	
ocuc	DEL - MEG L DEMED	C Driving D dail 17 - Origina Hote, 2202	Surface	0	(m) Oc	8 5/8	ALen (IDIT)	0 J-55	Grade	1000		,195.00
CN		Marked askesselle makes			5 1/2		0 3-55					
KB)		Vertical schematic (actual)		A-15000	BIRM	3 1/2	17.0	u 2-00	200	2003	-	,267.0
			Cement						I = 1 t	100	Start Date	and the
		TRA	Surface, 1,195.00ftKB	SINGLE STAGE		Top Depth (ft/G 12.00	1,195.	epth (RKB) 00	Return Surface	s at e	10/18/2	
			Prod 1, 7,267,00ftKB	SINGLE STAGE		Top Depth (th/3 270.00	7,267	epth (fIKB) 00	Top Mea Log	Meth	10/30/2	
506		SINGLE STAGE: 12.00-1,195.00	Prod 1, 7,267,00ft/KB	rod 1, Description Cement Plug		Plug 7,179.00		7,267.00		Meth	Start Date 10/30/2005	
.000			Prod 1, 7,267.00ftKB	Description Abandonm Plug	ent	Top Depth (th/3 6,845.00	6,850	epth (ftXB)	Top Mea Tag	Meth	Start Date 11/15/2	
,500			String Prod 1. 7,267.00ftKB	Description Abandonment Plug		Top Depth (1943 6,895.00	6,900	Sottom Depth (RKB) 6,900.00		Meth	Start Date 11/15/2005	
,,,,,,			Perforations		100		7 2 2 2 3 5 4	1 T 1 Y				45 -2 \
- 1	888 III		1 errorauoris					Shot De	ens I E	intered Sho	1	
- 1			Date	Type	Te		8tm (16KB)	(shots/	2)	Total	Open	or Clase
300				Blinebry		5,675	5,679		2.0		0	STATE OF THE PARTY
				Blinebry		5,760	5,764		2.0		0	SATISTICS.
			10/31/2012	Blinebry		5,776	5,782		1.0		5	e i i i
506.				Blinebry		5,832	5,836		2.0		0	When the
_			10/31/2012	Blinebry		5,838	5,852		1.0	1	5	
- 1			10/31/2012	Blinebry		5,864	5,868		1.0		5	
- 1			11/23/2005	Blinebry		5,922	5,926		2.0	1	0	
00	- 800		11/18/2005	Tubb		6,154	6,158		2.0	1	0	AND DESCRIPTION OF THE PERSON
- 1			10/31/2012	Tubb		6,172	6,176		1.0		5	
- 1			11/18/2005	Tubb	_	6,238	6,240	,	2.0		6	District to
100			~ 10/31/2012	Tubb		6,262	6.266		1.0		5	
~ [10/31/2012	Tubb	\vdash	6.274	6,280		1.0		7	
- 1	30	SINGLE STAGE: 270.00-	11/18/2005	Tubb	_	6.292	6,296		2.0	1	0	District.
- 1		7,267.00 ft/KB	10/31/2012	Tubb		6.300	6.306		1.0		7	
1000				Tubb	\vdash	6,357	6.359		2.0	_	6	-
- 1				Drinkard	-	6,544	6,548		2.0		0	
	***		10/31/2012	Drinkard	-	6,622	6.626		1.0		5	
				Drinkard	-	6,632	6.636		2.0		0	
100			10/31/2012	Drinkard	-	6,844	6,648		1.0		5	
- 1					_						5	-
- 1			10/31/2012	Drinkard		6,662	6,686		1.0		AND DESCRIPTIONS	
00			11/15/2005	Drinkard	_	6,680	6,684		2.0		0	
			10/31/2012	Drinkard		6,686	6,690		1.0		5	-
- 1				Drinkard		6,698	6,702		1.0		5	1501919
_			10/31/2012	Drinkard	_	6,706	6,716		1.0	1	1	No.
soc				Drinkard		6,720	6,726		1.0		7	
	2002	NOTE:		Abo		6,862	6,866		1.0		5	
	SAN-			Abo		6,912	6,916		1.0		5	9547
100	100	Plug Back Total Depth; 6,845.80		Abo		6,924	6,927		1.0		5	
	49A	Abandonment Plug; 6,845.00-	11/10/2005	Abo		6,936	6,944		1.0		5	
		6,850.00 ftxB		Abo		6,949	6,952		1.0		5	DATE:
506		Bridge Plug - Permanent		Abo		6,959	6,986		1.0		5	OSA SE
-	100.00	6,850.00-6,855.00 Abandonment Plug: 6,895.00-	11/10/2005	Abo		6,970	6,976		1.0		5	COL
	1000	6,900.00 fixB	Tubing Strin	os	1610			9 37				
	686 L	Bridge Plug - Permanent, 5,900.00-6,905.00	Tubing Description	n Ruz	n Date	10	String Le			Set Depth		
2000	100	100	Tubing	Des. 9/2	21/20	110	6,571	46 lodel	1 00 (h)	6,567.7		Line
		Cement Plug; 7,179.00-7,267.00 tikB	Tubing Joint		17	SAN THE PARTY OF		oue .	27/8	WI (ID/II)	J-55	5,47
500	10		Anchor/Catch	ier	1				27/8			2.7
					-						_	-

Spache

Downhole Well Profile w Cement

1252	7463	Surface Le	gal Location SL, 350' FEL, Unit I, Sec 4, T-2	15 P.37E	Field Name EUNICE WB	ma r	State-Fr	ovince Mexico		el Purpose roduction		
d Date		2310 F	Original KB Elevation (5)	13, R-3/E	Ground Elevation	-	MACM I		and Distance		THE PARTY NAMED IN	
	005 00:00	The Room Sales and	3,481.0		3,489.0 Total Depth All (1			12.0				
gnal	(MKB) Hole - 6,845		Control Property		TOTAL DESIGNAS (1	VL) (II	N.D.				No.	
_				lien.	Des	Ja	Make	Model	CID (3rt)	Wt (b/t)	Grade	Len
oduct	Ion - WEST BLINE	BRY DRINKA	RD UNIT 17 - Original Hole, 2/29/2	Tubing Joint(5)	32			27/8		J-55	1,08
AD .		Vertical sci	hematic (actual)	Tubing Joint(s)	1			27/8		J-55	32.5
KB)				Seating Nippl		1	72		23/8			1.
				Rod Strings								
				Rod Description Run Date Rod 9/20/2016			16	8,573.0	6,573.0			
				Rem	Des	JE	Make	Model	OD (In)	Wt (b/t)		
506				Polished Rod Pony Rod(s)		1			1 1/2		KD	26.0
			SINGLE STAGE, 12.00-1, 196.00 TIKB	Rod(s)		70			1	-	KD	1,75
						88			7.0		128	.(
200				Rod(s)		80			7/8		KD	2,0
				Rod(s)	7	60			3/4		KD	1,5
				Rod Guide		39			3/4		-	975
500				1100 0000								
				Sinker Bar		12	Norris		1 1/2	6.01		300
2000				Rod Pump		1			1 1/2			20.
				Other In Hole	e							
				Description Bridge Plug -	Permanent			OD (In) 5 1/2	Top (1908) 6,900		5/2005	
\$200				Description Bridge Plug -				5 1/2	Top (TKB) 6,850	Run D	tate 5/2005	
				Plug Back To	otal Depths			1		1		
,006				Date	Туре	!		•	6,845	(1963) 5	Depth (1	ADI (a)
	2000										-	_
				Comments								
				Comments								
500		.										
500	~~ 		SINGLE STAGE; 270.00-									_
	~	\ \										
.500			SINGLE STAGE; 270.00-									
300	~~] -		SINGLE STAGE; 270.00-									
DDG			SINGLE STAGE; 270.00-									
300			SINGLE STAGE; 270.00-									
,000 .500			SINGLE STAGE; 270.00-									
500		3	SINGLE STAGE; 270.00-									
500			SINGLE STAGE; 270.00-									
see			SINGLE STAGE; 270.00-									
			SINGLE STAGE; 270.00-									_
.see			SINGLE STAGE; 270.00-									
.see			SINGLE STAGE: 270.00-7,267.00 ft/sB Plug Back Total Depth; 6,845.00 ft/sR									
.500			SINGLE STAGE: 270.00- 7,267.00 ft/sB Plug Back Total Depth, 6,845.00 ft/sB Abandonment Plug; 6,845.00- 6,850.00 ft/sB									
.500			SINGLE STAIGE: 270.00- 7,267.00 ft/SB Plug Sack Total Depth; 6,845.00- ft/SB Bridge Plug - Permanent, F6,850.00 ft/SB Bridge Plug - Permanent, F6,850.00 ft/SB									
			Plug Sack Total Deptit, 6,845.00 This Bridge Plug - Permanent, 6,850.00-6,855.00 Abandonment Plug; 6,995.00- 6,950.00-6,855.00 Abandonment Plug; 6,995.00- 6,950.00-6,855.00									
.500500500			SINGLE STAGE: 270.00- 7,267.00 ft/s Plug Sack Total Depth; 6,845.00 ft/s Abandonment Plug; 6,845.00- 6,850.00-6,855.00 Abandonment Plug; 6,895.00- Abandonment Plug; 6,895.00-									
.500			Plug Sack Total Depth; 6,845.00 ft/f8 Abandonment Plug; 6,845.00 6,850.00 ft/f8 Bridge Plug - Permanent; 6,900.00-6,855.00 Agandonment Plug; 6,895.00-6,900.00-6,905.00 Cement Plug; 7,179.00-7,257.00									
.500500500			Plug Back Total Deptit, 6,845.00 TXB Abandonment Plug; 6,845.00-6,850.00 ft/8 Bridge Plug - Permanent, 6,850.00 ft/8 Bridge Plug - Permanent, 6,950.00-6,900.00 ft/8 Bridge Plug - Permanent, 6,900.00 ft/8									