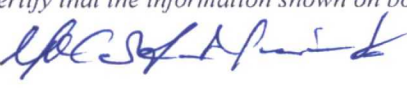


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-01271					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Phillips State			
				6. Well Number: 001			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator TLT SWD, LLC				9. OGRID 287481			
10. Address of Operator PO Box 1906, Hobbs, NM 88241				11. Pool name or Wildcat Kemnitz; Lower Wolfcamp			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	25	16S	33E		1980	
BH:							
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Dispose) 9/22/16	
						17. Elevations (DF and RKB, RT, GR, etc.) 4152 GL	
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made? On file		
					21. Type Electric and Other Logs Run On File		
22. Producing Interval(s), of this completion - Top, Bottom, Name SWD 10,772'-10,829'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	364'	17 1/2"	440 sxs			
8 5/8"	32# & 24#	4553'	11"	1500 sxs			
5 1/2"	17#	11012'	7 7/8"	270 sx			
5 1/2"	15.5#	4543'	8 5/8"	-			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				25. TUBING RECORD			
SIZE		DEPTH SET		PACKER SET			
2 7/8"		10,695'		10,695'			
26. Perforation record (interval, size, and number) 10,772'-10,829'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,772'-10,829' none			
28. PRODUCTION							
Date First Injection 9/22/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Disposal			Well Status (Prod. or Shut-in) SWD		
Date of Test 9/22/16	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By George		
31. List Attachments on file							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. none					33. Rig Release Date: 9/22/16		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: none							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name M.Y.(Merch) Merchant		Title Agent		Date 04/10/17	
E-mail Address mymerch@penrocoil.com							