District I 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos	M 88210	State of New Minerals & 1 Conservati	v Mexico Natural Re on Divisio		HOEBS	dile con) py to appro	Form C-104 Revised August 1, 2011 opriate District Office				
District IV 1220 South St. Francis Dr. AMENDED REPOR										MENDED REPORT		
IZ20 S. St. Francis Dr., Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator Name and Address ² OGRID Number												
COG O					229137							
2208 W			³ Reason for Filing Code/ Effect				tive Date					
	NM 88					GC						
⁴ API Number	⁵ Pool	ool Name Ded Hiller Upper Bone Spring Shele					⁶ Pool Code 97900					
30 - 025-42822			Red Hills; Upper Bone Spring Shale						9 **			
⁷ Property C 315		° Proj	⁸ Property Name Columbus Fee						W	ell Numbe	2H	
II. ¹⁰ Su		cation			Columba	STU					211	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
В	34	255	33E		210	North		2310	F	East	Lea	
¹¹ Bottom Hole Location												
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
0	3	26S	33E		163	South		2292	I	East	Lea	
¹² Lse Code		ing Method		onnection	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective l	Date	¹⁷ C-12	9 Expiration Date	
P	C	Code		ate 4/17								
III Oil	and Cas	-										
III. Oil and Gas Transporters ¹⁸ Transporter ¹⁹ Transporter Name									²⁰ O/G/W			
OGRID					and Ad							
298751 Energy Tra											G	
			2001 Bryan Street – Ste 3700 Dallas, TX 75201							Participation of the second		
					Dallas, T	X 75201				19.53		
The second second												
	1.1.1.1.1.1.1									10000		
And and a second second second second										WOODUSTONIA		
and the second second	CARLES AND											
										1.1		
IV. Well	Comple	etion Data										
			²² Ready Date ²³ TD			²⁴ PBTD		²⁵ Perforations			²⁶ DHC, MC	
		12/15/		1	9229' 19080'			9472-19065				
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement			
17 1/2"			16"			220'			660			
14 3/4"			13 3/8"			1152'			900			
12 1/4"			9 5/8"			5013'			1450			
8 3/4"			5 1/2"			19209'			3600 sx (TOC @ 2344')			

V. Well Test Data

³¹ Date New Oil 12/21/16			³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 750#	³⁶ Csg. Pressure			
³⁷ Choke Size ³⁸ Oil		³⁹ Water	⁴⁰ Gas		⁴¹ Test Method			
42/64"	10	4504	50		Flowing			
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and f.	OIL CONSERVATION DIVISION					
Printed name:	Daws		Title:					
Stormi Davis			Approval Date: Petroleum Engineer					
Title:			Approval Date:					
Regulatory Analy	vst		04/14/17					
E-mail Address:			1. A.A.					
sdavis@concho.c	om							
Date:	Phone:							
4/6/17	575-748-694	6						

8792'

2 7/8"