				CD	the second se	DED 1/31/203	17		CC	)N	FIL	DEN	IAI
(April 2004) HOBBS OCCEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 SH	5. Lease Serial No. SHL:NMNM04452; BH:NMNM57285		
a. Type of		Oil Well	Gas V	Vell	Dry Oth	er							or Tribe Name
	Completion:				Work Over		ug Back	Diff. F	Resvr, .	- 7	Unitor	CAAaroo	nent Name and No.
	UP.	Other								7		50-001	M-13653
<ol><li>Name o</li></ol>	of Operator M	ATADOR	PROD	UCTIO	N COMPANY	1				8.		Name and V	Vell No. eral Com #3H
3. Address	P.O. BOX	1936, ROS	WELL.	NM 88	202-1936	3a. Ph	one No.	include area	a code)	9	AFI W	ell No.	0.40.
							75-623-6	601		10		5-41808	Exploratory
		ort location	clearly a	nd in acc	cordance with F	ederal requirement	nts)*						one Spring
At surfa	ace 260' I	FSL & 208	0' FWL	1						11	. Sec., T	., R., M., or	Block and
At top p	prod. interval re	eported below	w							10			ec. 27: T19S, R34E
At total	depth Sec.	22: 2378' S	2027'	N						12	Lea	y or Parish	13. State NM
4. Date Sp		15.	Date T.I		ed	16. Date (		11/30/4		17	17. Elevations (DF, RKB, RT, GL)*		
09/21/			10/24	/2016			& A	✓ Ready to		Dive Cet	3709' GL		
18. Total D	,	18,260' 10,754'		19. P	ug Back T.D.:	MD 18,107' TVD		20. Deptl	n Bridge	Plug Set	: MD TVI	)	
21. Type E			al Logs	Run (Su	bmit copy of ea			22. Was	well cor	ed?	No		mit analysis)
MWD						)		Was	DST rui	1? ✓	No	Yes (Sub	mit report)
	g and Liner R	ecord (Pan	ortalle	tringe	at in wall)			Direc	ctional S	urvey?	No	✓ Yes (S	Submit copy)
Hole Size	Size/Grade	Wt. (#/ft.)	1		Bottom (MD)	Stage Cemente		of Sks. &	Slurr	y Vol.	Cement	Ton*	Amount Pulled
			(IVID)	Deptn Type			of Cement			Contait Top		none	
12 1/4"				5,600'			58 sxs C 822 sxs C					none	
8 3/4"	5 1/2"	20#	0		18,205'		2,87	7 sxs	C.29	9	1600'		none
24. Tubing Size	Record Depth Set	(MD) Pack	ker Depth	(MD)	Size	Depth Set (MD)	Packer	Depth (MD)	)	Size	Depth	n Şet (MD)	Packer Depth (MD
n/a	n/a	n/a			n/a	n/a	n/a	1	n/a				
25. Floduc	ing Intervals Formation		To	p	Bottom	26. Perforation Perforated		Size No. Holes Perf. Status		Perf. Status			
A) Quail Ridge;Bone Spring 11,086'				6'	18,058'	11,086'-18,05	0.0	0.000 864		Open			
	B) 3rd Sand								1				
B) 3rd S	and		1										
B) 3rd S C) D)													
<ul> <li>B) 3rd S</li> <li>C)</li> <li>D)</li> <li>27. Acid, F</li> </ul>	Fracture, Treatm	nent, Cement	Squeeze	, etc.									
B) 3rd S C) D) 27. Acid, F	Fracture, Treatm Depth Interval	nent, Cement			ALS FLUID. 2			and Type of	Materia				
<ul> <li>B) 3rd S</li> <li>C)</li> <li>D)</li> <li>27. Acid, F</li> </ul>	Fracture, Treatm Depth Interval	nent, Cement			ALS FLUID, 2	189686# SAND		and Type of	Materia				
B) 3rd S C) D) 27. Acid, F	Fracture, Treatm Depth Interval	nent, Cement			ALS FLUID, 2			ind Type of	Materia				
B) 3rd S C) D) 27. Acid, F D 11,086'-1 28. Produc	Tracture, Treatm Depth Interval 18,058' ction - Interval	A			ALS FLUID, 2	189686# SAND							
B) 3rd S C) D) 27. Acid, F D 11,086'-1	racture, Treatm bepth Interval 18,058' ction - Interval Test Ho	A urs Test	11948		Gas W			Gas Gravity		Production	Method		
<ul> <li>B) 3rd S</li> <li>C)</li> <li>D)</li> <li>27. Acid, F</li> <li>D</li> <li>11,086'-1</li> <li>28. Produce</li> <li>Date First Produced</li> <li>12/02/2016</li> </ul>	racture, Treatm bepth Interval 18,058' ction - Interval Test Date 12/19/2016 24	A urs Test sted Prod	11948	BIL 1245	Gas W MCF B 1035 3	ater Oil Gr BL Corr. 637 42.3	avity API	Gas Gravity n/a	, 1 ,		Method		
B) 3rd S C) D) 27. Acid, F D 11,086'-1 28. Produce Date First Produced 12/02/2016 Choke Size	racture, Treatm Depth Interval 18,058' ction - Interval Test Ho Date Te 12/19/2016 24 Tbg Press Cs Flwg Pr	A urs sted g es. 24 H Rate	11948 uction 1 r.	3958 GA	Gas W MCF B 1035 3 Gas W	ater Oil Gr BL Corr. 637 42.3 ater Gas/O BL Ratio	avity API	Gas Gravity	, 1 ,	Production	Method		
B) 3rd S C) D) 27. Acid, F D 11,086'-1 28. Produce Date First Produced L202/2016 Choke Size 34/64"	racture, Treatm Depth Interval 18,058' ction - Interval Test Ho Date Te 12/19/2016 24 Tbg Press. Cs Flwg. Pr Sl n/a 148	A urs sted Prod ess. 24 H Rate 2	11948 uction 1 r.	2958 GA	Gas W MCF B 1035 3 Gas W	ater         Oil Gr           BL         Corr.           637         42.3           ater         Gas/O	avity API	Gas Gravity n/a	, 1 ,	Production	Method		
B)         3rd S           C)         D)           27.         Acid, F           D)         D           11,086'-1         D           28.         Produced           12/02/2016         Choke           Size         34/64"           28.         Produced           12/02/2016         Choke           Size         34/64"           28.         Produ	racture, Treatm Pepth Interval 18,058' ction - Interval Test Ho Date Te: 12/19/2016 24 Tbg Press Cs Flwg. Pr SI n/a 148 ction - Interval Test Ho	A urs Test sted Prod g 24 H Rate 2 B urs Test	11948	B958 GA	Gas W MCF B 1035 3 Gas W MCF B	ater Oil Gr BL Gas/O BL Gas/O BL 0 ter Oil Gr	avity API il	Gas Gravity n/a Well Sta Gas	tus	Production Flowing pumping	Method		
B) 3rd S C) D) 27. Acid, F D 11,086'-1 28. Produce Date First Produced 12/02/2016 Choke Size 34/64" 28a. Produ	racture, Treatm Pepth Interval 18,058' ction - Interval Test Ho Date Te: 12/19/2016 24 Tbg Press Cs Flwg. Pr SI n/a 148 ction - Interval Test Ho	A urs Test sted Prod g g 2 24 H Rate 2 B urs Test tred Produ	11948	B958 GA	Gas W MCF B 1035 3 Gas W MCF B	ater Oil Gr BL Gas/O BL 0 otter Oil Gr	avity API il	Gas Gravity n/a Well Sta	tus	Production	Method	FORI	RECORD
B)         3rd S           C)         D)           27.         Acid, F           D)         D           11,086'-1         D           28.         Produced           12/02/2016         Choke           Size         34/64"           28.         Produced           12/02/2016         Choke           Size         34/64"           28.         Produ	racture, Treatm bepth Interval 18,058' ction - Interval Test Date Test Tbg. Press. Sl m/a Test Date Test Date Test Date Tbg. Press. Cs Filwg. Cs Cs Cs Cs Cs Cs Cs Cs Cs Cs Cs Cs Cs	A urs sted g 24 H Rate 2 B urs Test Production Producti	11948 uction 2 r. 0 xtion 1 r. 0 xtion 1 r. 0 xtion 1 xtion 1 xtio	B958 GA	Gas W MCF B 1035 3 Gas W MCF B Gas W Gas W	ater Oil Gr BL Gas/O BL Gas/O BL 0 ter Oil Gr	avity API 1 avity API	Gas Gravity n/a Well Sta Gas	tus	Production Flowing pumping Production	Method		R. GLASE
B) 3rd S C) D) 27. Acid, F D 11,086'-1 28. Produced 12/02/2016 Choke Size 34/64" 28a. Produ Date First Produced 12/02/2016 Choke Size	racture, Treatm Depth Interval 18,058' ction - Interval Test Ho Date Te 12/19/2016 24 Tbg. Press. Ca Flwg. Pr SI n/a 148 ction - Interval Test Ho Date Test Flwg. Pr St Ho Date Test Flwg. Pr	A urs sted g 2 B Urs ted g g 2 2 4 H Rate Produ Pr	uction 1 r.	2958 GA	Gas W MCF B 1035 3 Gas W MCF B Gas W MCF B Gas W MCF B	ater Oil Gr BL Gas/O BL Oil Gr Corr. 637 42.3 ater Gas/O BL Oil Gr Ol G OL G	avity API 1 avity API	Gas Gravity n/a Well Sta Gas Gravity	tus	Production Flowing pumping Production	Method TED MAR 3	<b>0</b> 201	r GLASE 7
B) 3rd S C) D) 27. Acid, F D 11,086'-1 28. Produced 12/02/2016 Choke Size 34/64" 28a. Produ Date First Produced 12/02/2016 Choke Size Choke Size *(See inst	racture, Treatm Depth Interval 18,058' ction - Interval Test Ho Date Te 12/19/2016 24 Tbg. Press. Cs Flwg. Pr SI n/a 148 ction - Interval Test Ho Date Test Flwg. Pr SI Wa. SI	A urs Test Sted Prod g 24 H Rate 2 B urs Test produ g 24 H Rate produ construction g 24 H Rate production production g 24 H Rate production pr	uction 2 r. 2 f. C E	Bill BBL 2245 Dill BBL Dill BBL Dill BBL Dill BBL	Gas W MCF B 1035 3 Gas W MCF B Gas W MCF B Gas W MCF B	ater Oil Gr BL Gas/O BL Oil Gr Corr. 637 42.3 ater Gas/O BL Oil Gr Ol G OL G	avity API 1 avity API	Gas Gravity n/a Well Sta Gas Gravity	tus AC	Production Flowing pumping Production	Method TED MAR 3 AVID F	8 0 201 R. GLA	r GLASE 7

KX

28b. Produ	iction - Inter	rval C				2				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	erval D								e.
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp	osition of C	Gas (Sold, u	sed for fuel,	vented, etc.	)					
sold	1									
30. Sum	30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers									
tests,	w all import , including or recoveries.	tant zones depth interv	of porosity a val tested, cu	and content shion used,	s thereof: C time tool op	cored intervals en, flowing an	and all drill-stem d shut-in pressures			
Form	Formation Top Bottom Descriptions, Contents, etc.							Name Top Meas Depth		

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Bone Spring Bone Spring Bone Spring Bone Spring	9670 9820 10490 10940	9715 9830 10540 TD	Oil Oil Oil Oil	Bone Spring LS 1st Bone Spring Sd 2nd Bone Spring Sd 3rd Bone Spring Sd	8315 9540 10065 10675
			No Cores No DST's		

32. Additional remarks (include plugging procedure):

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33. Indicate which itmes have been attached by placing a check         ✓ Electrical/Mechanical Logs (1 full set req'd.)         □ Sundry Notice for plugging and cement verification	Geologic Report DS	ST Report 🗹 Directional Survey
34. I hereby certify that the foregoing and attached information is	s complete and correct as de	determined from all available records (see attached instructions)*
Name (please print) Tammy R. Link	Title	Production Analyst
Signature R. L.	Date	te 01/10/2017
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, States any false, fictitious or fraudulent statements or represen	make it a crime for any pentations as to any matter	person knowingly and willfully to make to any department or agency of the Un r within its jurisdiction.

(Form 3160-4, page 2)