

HOBBS OCD  
APR 10 2017  
RECEIVEDNMOCD  
HobbsUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMMN263941a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: OTH  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
MESQUITE SWD INCORPORATED E-Mail: mjp1692@gmail.com

Contact: MELANIE J WILSON

8. Lease Name and Well No.  
VACA DRAW FEDERAL SWD 13. Address  
CARLSBAD, NM 882213a. Phone No. (include area code)  
Ph: 575-914-14619. API Well No.  
30-025-23895-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESE 658FSL 662FEL

At top prod interval reported below SESE 658FSL 662FEL

At total depth SESE 658FSL 662FEL

10. Field and Pool, or Exploratory  
SWD-DEVONIAN11. Sec., T., R., M., or Block and Survey  
or Area Sec 21 T25S R33E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
11/29/201615. Date T.D. Reached  
01/28/201716. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/01/201717. Elevations (DF, KB, RT, GL)\*  
3350 GL18. Total Depth: MD  
TVD 19035  
1903519. Plug Back T.D.: MD  
TVD 19035  
1903520. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GRN;ARRAYINDUCT22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 H-40	94.0	0	920		1550		0	
17.500	13.375 J-55	68.0	0	4986		3200		0	
12.250	10.750 N-80	60.7	0	13004		3375		0	
8.750	7.625 P-110	39.0	0	17465		1830			
6.750			17465	19035					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4.500	17457	17457						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	17465	19035				
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #367638 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
AUG 01 2017ACCEPTED FOR RECORD  
(M.C. SGD) DAVID R. GLASS

MAR 28 2017

DAVID R. GLASS

PETROLEUM ENGINEER

K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DEVONIAN	17465	19035	SALT WATER DISPOSAL	STRAWN	14198
				ATOKA	14474
				BARNETT SHALE	15596
				MISSISSIPPIAN	16940
				WOODFORD	17284
				DEVONIAN	17452
				FUSSELMAN	18260
				MONTOYA	19009

## 32. Additional remarks (include plugging procedure):

CBL too large to attach electronically. Please contact me and I will email it to engineer.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #367638 Verified by the BLM Well Information System.**  
**For MESQUITE SWD INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0029SE)**

Name (please print) RILEY G NEATHERLINTitle PRODUCTION FOREMAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/21/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***