

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ			5. Lease Serial No. NMNM0559539		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY INCORPORATED			Contact: STEPHANIE RABADUE		
3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432.620.6714		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1991FNL 657FEL 32.306171 N Lat, 103.706855 W Lon At top prod interval reported below SENE 1991FNL 657FEL 32.306171 N Lat, 103.706855 W Lon At total depth SENE 1991FNL 657FEL 32.306171 N Lat, 103.706855 W Lon			8. Lease Name and Well No. SAND 18 FEDERAL 1 ✓		
14. Date Spudded 08/25/2015			15. Date T.D. Reached 12/24/2015		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 01/19/2016			9. API Well No. 30-025-25017-00-S3		
18. Total Depth: MD 18000 TVD 18000			19. Plug Back T.D.: MD 18000 TVD 18000		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory SWD-DEVONIAN		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T23S R32E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3602 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	68.0	0	625		700		0	
12.250	10.750 N-80	40.5	0	4650		2200		0	0
9.500	7.625 S-95	33.7	0	12720		3050		0	0
6.500	5.500 P-110	20.0	0	16700		537		1100	0
4.750			16700	18000					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	16596	16596						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	16700	18000	16700 TO 18000			OPEN HOLE/ NO PERFS OR STIM
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7225 TO 7452	EXISTING PERFS SQZ'D W/300SX CL H. TESTED TO 3500PSI/10 MINS. GOOD TEST.
7438 TO 7452	EXISTING PERFS SQZ'D W/200SX CL H. TESTED TO 3500PSI/10 MINS. GOOD TEST.
7438 TO 7452	CSG LK. SQZ'D W/200SX CL H. TESTED TO 3500PSI/15 MINS. GOOD TEST.
8713 TO 8737	EXISTING PERFS SQZ'D W/300SX CL H. TESTED TO 3200PSI. FAILED DUE TO CSG LK.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #354020 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS

RECLAMATION ENGINEER

RECLAMATION DUE:
JUL 19 2016

MAR 28 2017

Kz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	1023	CASED PRIOR TO REENTRY	TANSILL	1024
TANSILL	1024	4700	CASED PRIOR TO REENTRY	DELAWARE	4664
DELAWARE	4701	85329	CASED PRIOR TO REENTRY	BONE SPRING	8606
BONE SPRING	8530	11823	CASED PRIOR TO REENTRY	WOLFCAMP	11512
WOLFCAMP	11824	13632	CASED PRIOR TO REENTRY	STRAWN	13644
STRAWN	13633	13772	CASED PRIOR TO REENTRY	ATOKA	13773
ATOKA	13773	14533	CASED PRIOR TO REENTRY	MORROW	14534
MORROW	14534	15524	CASED PRIOR TO REENTRY		

32. Additional remarks (include plugging procedure):

Re-entry well.
Attempted to attach CBL. Unable to attach due to file size. Will send a hard copy of the CBL to BLM with 3160-4 & 3160-5. Disposal well is SI pending renewal of SWD permit through NMOCD.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #354020 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0007SE)

Name (please print) STEPHANIE RABADUETitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****