

HOBBS OCD
APR 10 2017
RECEIVED

NMOCD
Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMMN118723

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SD WE 23 FEDERAL P 5 1H

9. API Well No. 30-025-42802-00-S1

10. Field and Pool, or Exploratory JENNINGS-UPPER BONE SPRING SHA

11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R32E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3157 GL

1. Type of Well Oil Well Gas Well Dry Other

2. Name of Operator CHEVRON USA INCORPORATED Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com

3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 10FSL 648FWL
At top prod interval reported below SWSW 309FSL 364FWL
At total depth SWSW 309FSL 364FWL

14. Date Spudded 06/14/2016 15. Date T.D. Reached 07/28/2016 16. Date Completed D & A Ready to Prod. 09/15/2016

18. Total Depth: MD 13862 TVD 8987 19. Plug Back T.D.: MD 13802 TVD 8987 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	654		845	200	0	
12.250	9.625 HCK-55	40.0	0	4526		1490	575	0	
8.750	5.500 HCP-110	20.0	0	13847		1705	622	1742	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8468	8447						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING UPPER	9310	13672	9310 TO 13672			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9310 TO 13672	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,162,859 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/09/2016	24	→	776.0	1404.0	796.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1103 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 776	Gas MCF 1404	Water BBL 796	Gas:Oil Ratio 1809	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
MAR 27 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359517 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DAVID R. GLASS

RETROLEASING SUPERVISOR

K2

RECLAMATION DUE:
MAR 15 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2750	4536	ANHYDRITE	CASTILE	2750
DELAWARE	4537	4610	LIMESTONE	DELAWARE	4537
BELL CANYON	4611	5599	SANDSTONE	BELL CANYON	4611
CHERRY CANYON	5600	7199	SANDSTONE	CHERRY CANYON	5600
BRUSHY CANYON	7200	8729	SANDSTONE	BRUSHY CANYON	7200
BONE SPRING LIME	8730	8779	LIMESTONE	BONE SPRING LIME	8730
AVALON	8780	9310	SHALE	AVALON	8780
BONE SPRING UPPER	9310	13672	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359517 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0016SE)**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****