

HOEBS OCD
APR 10 2017
RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM118723	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INCORPORATED		7. Unit or CA Agreement Name and No.	
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		8. Lease Name and Well No. SD WE 23 FEDERAL P 5 2H	
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		9. API Well No. 30-025-42803-00-S1	
3a. Phone No. (include area code) Ph: 432-687-7375		10. Field and Pool, or Exploratory JENNINGS-UPPER BONE SPRING SHA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T26S R32E Mer NMP At surface SWSW 10FSL 698FWL Sec 23 T26S R32E Mer NMP At top prod interval reported below SWSW 293FSL 1066FWL Sec 23 T26S R32E Mer NMP At total depth SWSW 293FSL 1066FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R32E Mer NMP	
14. Date Spudded 06/16/2016		15. Date T.D. Reached 06/28/2016	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/15/2016		17. Elevations (DF, KB, RT, GL)* 3156 GL	
18. Total Depth: MD 13891 TVD 9003		19. Plug Back T.D.: MD 13832 TVD 9003	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	665		845	200	0	
12.250	9.625 HCK-55	40.0	0	4535		1494	576	0	
8.750	5.500 HCP-110	20.0	0	13876		1708	623	2642	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8480	8459						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING UPPER	9340	13700	9340 TO 13700			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9340 TO 13700	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,183,562 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/03/2016	24	→	659.0	1171.0	870.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1184 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 659	Gas MCF 1171	Water BBL 870	Gas:Oil Ratio 1777	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
(M.C. SGD) DAVID R. GLASS

MAR 27 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359525 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:

MAR 15 2017

DAVID R. GLASS

RECLAMATION ENGINEER

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	2760	4549	ANHYDRITE	CASTILE	2760
DELAWARE	4550	4609	LIMESTONE	DELAWARE	4550
BELL CANYON	4610	5624	SANDSTONE	BELL CANYON	4610
CHERRY CANYON	5625	7209	SANDSTONE	CHERRY CANYON	5625
BRUSHY CANYON	7210	8739	SANDSTONE	BRUSHY CANYON	7210
BONE SPRING LIME	8740	8779	LIMESTONE	BONE SPRING LIME	8740
AVALON	8780	9340	SHALE	AVALON	8780
BONE SPRING UPPER	9340	13700	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #359525 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0017SE)

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALISTSignature (Electronic Submission)Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****