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Ia. Type of Well Gas Well Dry Other b. Type of Completion Sew Well Work Over Deepen Plug Back If Indian, Albitote or The Name An Check Completion 2. Name of Operator Contact: DENSE PINKERTON 8. Ease Name and Well No. 3. Check ONDEANULE ELVD The Name No. Back Soc 025428030 3. Atrans 65 00 PEAVULE ELVD Soc 23 728 R32E Mer NMP Soc 23 728 R32E Mer NMP At starface Soc 23 728 R32E Mer NMP Soc 23 728 R32E Mer NMP Soc 23 728 R32E Mer NMP At total deph Soc 23 728 R32E Mer NMP Soc 23 728 R32E Mer NMP Soc 23 728 R32E Mer NMP At total deph MD Dast Spaded IS. Datt TD. Reached Def Soc 23 728 R32E Mer NMP At total deph MD Dast Spaded IS. Datt TD. Reached Def Soc 23 728 R32E Mer NMP At total deph MD Dast Spaded IS. Datt TD. Reached Def Soc 23 728 R32E Mer NMP At total deph MD Dast Spaded IS. Datt TD. Reached Def Soc 30 728 R32E Mer NMP At total deph MD Dast Spaded </th <th></th>				
1a. Type of Well © New Well Day Other Plug Back Diff. Resv. 0. Type of Completion © New Well Work Over Deepen Plug Back Diff. Resv. 2. Name of Operator Contact: DENISE FINKERTON 8. Lease Name and Well No. CHEVRON USA INCORPORATED 4: Mail: leaked/gl/chevron.com 8. Lease Name and Well No. 3. Advesse 6301 DEAUVILLE ELVD 3.a Proce No. (include area code) 9. API Well No. 3. Advesse 6301 DEAUVILLE ELVD 3.a Froze No. (include area code) 9. API Well No. 3. Advesse 6307 DEAUVILLE ELVD 3.a Froze No. (include area code) 9. API Well No. 3. Attosse 6417 285 R322 EL Mer MMP 3.a froze No. (include area code) 9. API Well No. At tool point interval reported below SWW 2935FL 1066FWL. 16. Date Completed 10. Field and Pool, or Exploratory 14. Date Spudded 15. Date T.D. Reached 06/28/2016 16. Date Completed 0.A. M. No. 12. Contanical Liner Record Wit (With) Top 10. Stage Cementer No. (Stak. & Star) TVD 9033 13. Casing and Liner Record Wit (With) Top 10. Stage Cementer No. (Stak. & Star) No. (BBI) Yei				
Other	e			
Units Contact Contact Deskie Deskie <thdeskie< th=""> <thdeskie< th=""> <thdeskie< <="" td=""><td>dNo</td></thdeskie<></thdeskie<></thdeskie<>	dNo			
CHEVRON USA INCORPORATED Mail: laskejd@chevron.com SDE 23 FEDERAL P 5 2H 3. Addres 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3a. Fhore No. (include arra cock) Ph: 432-687-7375 9. API Well No. No. 025-4203-00 4. Location of WIL (Report location clearly and in accordance with Federal requirements)* Set 14 T258 R32E Mer NMP At top prod interval reported blow SWW 1055L 0898702 10. Field and Peol, or Exploratory Set 23 T258 R32E Mer NMP At top and lepth 10. Field and Peol, or Exploratory II. Sec. 7, TR, N. or Block and or Area Sec 14 T268 R32E Mer NMP At toal depth 11. Sec. 7, TR, N. or Block and OC 1420216 11. Sec. 7, TR, N. or Block and OC 1420216 11. Sec. 7, TR, N. or Block and OC 1420216 11. Sec. 7, TR, N. or Block and OC 1420216 11. Elevations (Notwith and NM 10. Type Electric & Other Mechanical Logs Run (Submit copy of each) Casing and Liner Record 13. Brait TD, Dig T200 13. Brait No Yes (Submit and Directional Survey? No </td <td>u NO.</td>	u NO.			
3. Address 6301 DEAUVILLE BLVD 33. Phone No. (Include area code) Pr: 432-687-7375 9. API Well No. 30-025-42203-00 Pr: 432-687-7475 9. API Well No. 3156 GL NO. 31	-			
As surface See 14 7285 R32E Mer NMP At surface JENNINGS-UPPER DONE S At surface SWSW 10 F5L 608FWL 31 763 R 202E Mer NMP II. Sec, 17 285 R32E III. Sec, 17 285 R32E At top prod interval reported below SWSW 233FSL 1066FWL II. Sec, 17 285 R32E III. Sec, 17 285 R32E III. Sec, 17 285 R32E 14. Date Syndky 233FSL 1066FWL III. Sec, 17 285 R32E Mer NMP III. Sec, 17 285 R32E III. Sec, 17 285 R32E 15. Date Syndky 233FSL 1066FWL III. Sec, 17 285 R32E Mer NMP III. Sec, 17 285 R32E III. Sec, 17 285 R32E 18. Total Depth: MD 13801 IP Plug Back T.D: MD 13832 III. Sec, 17 285 R32E 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) III. Sec, 17 285 R32E III. Sec, 17 285 R32E MM Yes (Submit and Yes	0-S1			
At to prodi interval reported below Sec 23 T26S R32E Mer NMP At to not depti by SWS 233FS.1 1066FWL Sec 23 T26S R32E Mer NMP At total depti SWS 233FS.1 1066FWL I.5. Date T.D. Reached I.5. Caruny or Parish I.3. Sec 1.7. K.M., Or Biock and S.M.M. 14. Data Exploided 06/16/2016 I.5. Date T.D. Reached I.6. Date Completed 0.8. A G Ready to Prod. I.7. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 13881 19. Plug Back T.D.: MD 13832 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) I.7. Type State and there Record (Report all strings set in well) I.0. Stage Cementer No. Of Sks. & State Stat	PRING			
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See Instructions and spaces for additional data on reverse side)	1			
See Instructions and spaces for additional data on reverse side) CLECTRONIC SUBMISSION #359525 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **	A			
RECLAMATION DUE:				
MAR 15 2017				

28b. Prod	luction - Interv	val C										
Date First Test Hours Produced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	jatus		
28c Prod	uction - Interv	/al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method		
Choke Size					Gas MCF	Water BBL	Gas:Oil Ratio	il Well State		1	ь.	
		Sold, use	d for fuel, ven	ed, etc.)	1						X.	
SOLD		7							1 21 5			
Show tests,	all important	zones of	Include Aquife porosity and c I tested, cushie	ontents there	eof: Cored e tool open	intervals and , flowing and	all drill-stem shut-in pressure	es	51. FO	mation (Log) Markers		
	Formation		Тор	Bottom		Descriptio	ons, Contents, et	c.		Name	Top Meas. Depth	
BRUSHY BONE SP AVALON		R	2760 4550 4610 5625 7210 8740 8780 9340	4549 4609 5624 7209 8739 8739 8779 9340 13700	LIN SA SA LIN SH	HYDRITE //ESTONE NDSTONE NDSTONE NDSTONE //GAS/WAT	ER	х. х	DE BE CH BR BC	STILE LAWARE LL CANYON IERRY CANYON USHY CANYON INE SPRING LIME ALON	2760 4550 4610 5625 7210 8740 8740 8780	
32. Additi	ional remarks	(include	plugging proc	edure):								
			-									
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis								 DST Report Directional Survey Other: 				
			Elect	onic Subm For CH AFMSS fo	ission #359 EVRON U	525 Verified SA INCOR	l by the BLM V PORATED, se AN WHITLOC	Vell Inform nt to the H	nation Sy lobbs 3/2017 (1	7DW0017SE)	tions):	
Signat	ture	(Electro	onic Submissi	on)			Date 1	2/01/2016	6			
Title 18 U	S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for	any person kno s to any matter	wingly and	willfully	to make to any department or	agency	
							-					

** REVISED **