

HOEBS OCD
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM114985

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: **STAN WAGNER**
E-Mail: stan_wagner@eogresources.com

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code) **Ph: 432.686.3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNW 160FNL 1070FWL** /
At top prod interval reported below **Sec 14 T23S R33E Mer NMP**
At total depth **SWSW 233FSL 697FWL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM136879**

8. Lease Name and Well No. **DRIVER 14 STATE COM 502H** /

9. API Well No. **30-025-43071-00-S1**

10. Field and Pool, or Exploratory **BELL LAKE-BONE SPRING, NORTH**

11. Sec., T., R., M., or Block and Survey or Area **Sec 14 T23S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **05/30/2016** 15. Date T.D. Reached **06/13/2016** 16. Date Completed D & A Ready to Prod. **09/29/2016**

17. Elevations (DF, KB, RT, GL)* **3625 GL**

18. Total Depth: MD **15960** TVD **11185** 19. Plug Back T.D.: MD **15756** TVD **11185** 20. Depth Bridge Plug Set: MD **15756** TVD **11185**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **NONE**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	1268		1352	373	0	
12.250	9.625 J-55	40.0	0	5103		1690	532	0	
8.750	5.500 P-110	23.0	0	15886		2174	733	4522	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10794	10770						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	11305	15756	11305 TO 15756	0.000	1440	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11305 TO 15756	456 BBLs ACID; 11,888,271 LBS PROPPANT; 306,050 BBLs LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2016	10/19/2016	24	→	1071.0	1133.0	2458.0	42.0		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	333	→	1071	1133	2458	1058	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(0416, SGD) DAVID R. GLASS
MAR 27 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #356217 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

RECLAMATION DUE:
MAR 29 2017

DAVID R. GLASS
RESERVOIR ENGINEER

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1293	1786	ANHYDRITE	RUSTLER	1293
TANSILL	1786	5006	SALT	DELAWARE	5216
DELAWARE	5216	5269	LIMESTONE	BELL CANYON	5269
BELL CANYON	5269	6182	SANDSTONE	CHERRY CANYON	6182
CHERRY CANYON	6182	7516	SANDSTONE	BRUSHY CANYON	7516
BRUSHY CANYON	7516	9120	SANDSTONE	BONE SPRING	9120
BONE SPRING LIME	9120	10825	LIMESTONE	BONE SPRING 1ST	10252
BONE SPRING 2ND	11305	15756	OIL/GAS/WATER	BONE SPRING 2ND	10825

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #356217 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0011SE)**

Name (please print) STAN WAGNER Title AGENT

Signature (Electronic Submission) Date 10/27/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****