

APR 10 2017

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN  
 E-Mail: jlathan@mewbourne.com

3. Address HOBBS, NM 88241 3a. Phone No. (include area code) Ph: 575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSW 200FSL 690FWL  
 At top prod interval reported below SWSW 356FSL 454FWL  
 At total depth NWNW 342FNL 482FWL

5. Lease Serial No. NMNM128928

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM125386X

8. Lease Name and Well No. RED HILLS WEST UNIT 14H

9. API Well No. 30-025-43136-00-S1

10. Field and Pool, or Exploratory RED HILLS-WOLFCAMP, WEST (GAS)

11. Sec., T., R., M., or Block and Survey or Area Sec 9 T26S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 07/29/2016 15. Date T.D. Reached 09/01/2016 16. Date Completed  D & A  Ready to Prod. 10/29/2016 17. Elevations (DF, KB, RT, GL)\* 3204 GL

18. Total Depth: MD 16900 TVD 12066 19. Plug Back T.D.: MD 16896 TVD 12066 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL CCL GR&CNL 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1095		850	276	0	
12.250	9.625 N-80	40.0	0	4310		1600	463	0	
8.750	7.000 P-110	26.0	0	12136		1150	393	0	
6.125	4.500 P-110	13.5	11442	16898		250	132	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12228	16880	12228 TO 16880	0.000	666	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12228 TO 16880	9,597,084 GALS SLICKWATER CARRYING 4,332,060# 100 MESH SAND & 1,973,860# 40/70 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2016	11/06/2016	24	▶	280.0	661.0	1980.0	49.2	0.79	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/64	SI	3925.0	▶	280	661	1980	2360	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD  
 (OK) SGO) DAVID R. GLASS  
 MAR 24 2017  
 DAVID R. GLASS  
 PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #358882 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\*  
 RECLAMATION DUE:  
 APR 29 2017

*Kg*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RED BEDS	0	784		RUSTLER	784
BONE SPRING	8452	11696	OIL, WATER & GAS	TOP OF SALT	1168
WOLFCAMP	12228	16880	OIL, WATER & GAS	BASE OF SALT	4214
				DELAWARE	4428
				MANZANITA	5575
				BRUSHY CANYON	7107
				BONE SPRING	8452
				WOLFCAMP	11696

32. Additional remarks (include plugging procedure):  
Logs will be sent by mail.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #358882 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0015SE)**

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 11/23/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***