

HOBBS OCD

**NMOCD
Hobbs**

APR 10 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM19858

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. HAWK 26 FED 709H

9. API Well No. 30-025-42402-00-S1

10. Field and Pool, or Exploratory WC025G09S243336I-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T24S R33E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 06/11/2016

15. Date T.D. Reached 07/03/2016

16. Date Completed D & A Ready to Prod. 10/14/2016

17. Elevations (DF, KB, RT, GL)* 3538 GL

18. Total Depth: MD 16529, TVD 12569

19. Plug Back T.D.: MD 16194, TVD 12569

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1358		773	225	0	
9.875	7.625 P-110	29.7	0	11164		2276	554	5	
6.750	5.500 P-110	23.0	0	11940				3850	
6.750	5.000 P-110	23.2	11940	16280		1930	806	11940	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11869	11837						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13195	16194	13195 TO 16194	0.000	784	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13195 TO 16494	333 BBLs ACID; 8,329,420 LBS PROPPANT; 146,648 BBLs LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2016	10/27/2016	24	▶	1221.0	2486.0	1723.0	45.0		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI 624	683.0	▶	1221	2486	1723	2036	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #357593 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
DAVID R. GLASS
PETROLEUM ENGINEER

**RECLAMATION DUE:
APR 14 2017**

**ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS
MAR 27 2017**

KEZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1253	1738	ANHYDRITE	RUSTLER	1253
TANSILL	1738	4993	SALT	DELAWARE	5245
DELAWARE	5245	5278	LIMESTONE	BELL CANYON	5278
BELL CANYON	5278	10283	SANDSTONE	BONE SPRING	9306
BONE SPRING 1ST	10283	10963	SANDSTONE	BONE SPRING 1ST	10283
BONE SPRING 2ND	10963	11886	SANDSTONE	BONE SPRING 2ND	10963
BONE SPRING 3RD	11886	12279	SANDSTONE	BONE SPRING 3RD	11886
WOLFCAMP	13195	16194	OIL/GAS/WATER	WOLFCAMP	12279

32. Additional remarks (include plugging procedure):

The horizontal lateral on this well was shortened due to a geological hazard.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #357593 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0013SE)**

Name (please print) STAN WAGNER Title AGENT

Signature _____ (Electronic Submission) Date 11/10/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****