

NMOCD
HobbsUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118722

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON USA INCORPORATED Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com8. Lease Name and Well No.
SD WE 14 FEDERAL P 5 2H /3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 797063a. Phone No. (include area code)
Ph: 432-687-73759. API Well No.
30-025-42801-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 10FSL 673FWL /

At top prod interval reported below SWSW 330FSL 693FWL

At total depth NWNW 316FNL 977FWL

10. Field and Pool, or Exploratory
JENNINGS-UPPER BONE SPRING SHA11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T26S R32E Mer NMP12. County or Parish
LEA 13. State
NM14. Date Spudded
06/15/201615. Date T.D. Reached
07/15/201616. Date Completed
☐ D & A ☒ Ready to Prod.
09/06/201617. Elevations (DF, KB, RT, GL)*
3157 GL18. Total Depth: MD
TVD13917
903519. Plug Back T.D.: MD
TVD13863
903520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	662		845		0	
12.250	9.625 HCK-55	40.0	0	4530		1497		0	
8.750	5.500 HCP-110	20.0	0	13908		1708		3414	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8499	8478						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9370	13714	9370 TO 13714			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9370 TO 13714	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,179,348 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/03/2016	24	→	663.0	1273.0	1028.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	1226	0.0	→	663	1273	1028	1920	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS

RECLAMATION DUE:
MAR 15 2017ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAR 28 2017

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2765	4554	ANHYDRITE	CASTILE	2765
DELAWARE	4555	4619	LIMESTONE	DELAWARE	4555
BELL CANYON	4620	5589	SANDSTONE	BELL CANYON	4620
CHERRY CANYON	5590	7200	SANDSTONE	CHERRY CANYON	5590
BRUSHY CANYON	7201	8734	SANDSTONE	BRUSHY CANYON	7201
BONE SPRING LIME	8735	8769	LIMESTONE	BONE SPRING LIME	8735
AVALON	8770	13917	SHALE	AVALON	8770
BONE SPRING	9370	13714	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359527 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0018SE)**

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

SALADO DRAW WE 14 FED P5 002H

UWI	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)	Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	100 Mesh	40/70	Proppant In Formation (lb)
3002542801	8/25/2016	1	13,570.00	13,732.00	6,152	80	6,094	80.4	8,227	1,947	7,755.55	8,061.88	91,475.00	190,621.00	282,096.00
3002542801	8/26/2016	2	13,370.00	13,532.00	6,431	84.8	6,207	85.8	8,727	2,135	7,708.48	8,013.99	92,533.00	188,711.00	281,244.00
3002542801	8/26/2016	3	13,170.00	13,332.00	4,746	80	5,754	80.6	7,589	2,107	7,640.07	7,946.44	91,723.00	190,373.00	282,096.00
3002542801	8/27/2016	4	12,970.00	13,132.00	6,218	80.1	5,971	80.4	7,419	2,304	7,710.64	8,017.67	91,798.00	190,894.00	282,692.00
3002542801	8/27/2016	5	12,770.00	12,932.00	5,187	84.8	5,911	85.4	7,724	2,371	7,732.81	8,037.41	90,869.00	189,557.00	280,426.00
3002542801	8/28/2016	6	12,570.00	12,732.00	4,648	85	5,850	85.9	8,624	2,366	7,652.14	7,955.06	92,155.00	186,701.00	278,856.00
3002542801	8/28/2016	7	12,370.00	12,532.00	6,107	84.9	6,072	85.5	8,889	2,380	7,652.64	7,956.94	91,759.00	188,357.00	280,116.00
3002542801	8/29/2016	8	12,170.00	12,332.00	5,103	80.3	5,796	80.7	7,460	2,341	7,547.33	7,852.97	91,842.00	189,712.00	281,554.00
3002542801	8/30/2016	9	11,970.00	12,132.00	5,063	84.9	5,910	86.1	8,761	2,678	7,673.00	7,977.46	92,218.00	188,054.00	280,272.00
3002542801	8/30/2016	10	11,770.00	11,932.00	5,531	80.4	5,819	80.8	8,451	2,546	8,881.40	9,185.36	91,968.00	188,365.00	280,333.00
3002542801	8/31/2016	11	11,570.00	11,732.00	5,557	80.5	5,779	80.8	8,320	2,353	7,557.98	7,862.65	92,120.00	188,404.00	280,524.00
3002542801	8/31/2016	12	11,370.00	11,532.00	5,985	81.6	5,777	82.7	7,489	2,240	7,582.67	7,884.97	91,876.00	186,563.00	278,439.00
3002542801	9/1/2016	13	11,170.00	11,332.00	4,824	81	5,470	81.3	7,393	2,169	7,428.43	7,733.77	92,471.00	188,603.00	281,074.00
3002542801	9/1/2016	14	10,970.00	11,132.00	5,125	80.1	5,418	80.4	7,615	2,208	7,483.62	7,786.19	91,790.00	186,616.00	278,606.00
3002542801	9/2/2016	15	10,770.00	10,932.00	4,000	86.5	5,881	87.1	8,078	2,434	7,460.76	7,765.00	92,818.00	187,281.00	280,099.00
3002542801	9/2/2016	16	10,570.00	10,732.00	4,894	80.9	5,089	81.4	7,002	2,209	7,449.98	7,755.70	91,950.00	189,627.00	281,577.00
3002542801	9/2/2016	17	10,370.00	10,532.00	2,873	80.1	5,120	81.2	7,691	2,135	7,418.43	7,725.14	92,686.00	189,651.00	282,337.00
3002542801	9/3/2016	18	10,170.00	10,332.00	3,510	80	5,144	80.4	8,573	2,373	7,700.26	8,007.33	92,867.00	189,804.00	282,671.00
3002542801	9/4/2016	19	9,970.00	10,132.00	4,719	80.8	5,281	80.9	7,838	2,379	7,383.48	7,688.18	91,925.00	188,684.00	280,609.00
3002542801	9/4/2016	20	9,770.00	9,932.00	4,872	80.6	5,120	81	7,527	2,340	7,377.69	7,682.44	93,342.00	187,219.00	280,561.00
3002542801	9/5/2016	21	9,570.00	9,732.00	5,906	80.2	5,499	80.6	7,535	2,307	7,487.48	7,793.67	91,868.00	190,166.00	282,034.00
3002542801	9/5/2016	22	9,370.00	9,532.00	4,684	79.7	5,207	81.2	8,311	2,336	8,624.95	8,930.56	93,033.00	188,283.00	281,316.00