

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07613
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)
8. Well Number 30
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Occidental Permian Ltd

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 5 Township 19S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/16 - 10/25/16

MIRU x NDWH x NUBOP. POOH injection equipment x 122 jts tbg. RIH 4 3/4" bit @ 4166' x RIH pkr @ 3905'. Test well. Held good. Ran CBL/GR/CCL from 4160' - 3160'. RIH 5 1/2" CIBP @ 4050' w/ 10 sx cmt. Perf'd 4005' - 4035' w/ 124 holes. Ran acid job w/ 4500 gals 15% acid x 50 bbls brine water. Pressure tested well. Test was good. RIH 5 1/2" RBP @ 1051' w/ 3 sx sand. RD x NDBOP . NUWH. Well was TA'd for well head change.

11/21/16 - Equipment Change

2/13/17 - 2/15/17

MIRU x NDWH x NUBOP. POOH RBP x RIH 5 1/2" inj pkr @ 3908' w/ 122 @ 3905' jts tubing x on/off tool. Ran MIT and passed. Chart attached. RD x NDBOP x NUWH

Spud Date: 10/19/16 Rig Release Date: 02/15/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 04/04/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Maury Brown TITLE AO/II DATE 4/17/2017
 Conditions of Approval (if any):

RBDMS-CHART-✓



SHU 30 Current Wellbore Diagram (4/6/2017)

*Note: Diagram not to scale

API (10): 30-025-07613

Elevation: KB: 3,630' GL: 3,620'

Well History:

1930 – Well completed as open hole producer.

1954 – 5-1/2" liner installed in 1954 due to bradenhead pressure. After circulating cement out of 7" and 9-5/8" strings, RIH w/ 5.5" liner. Pipe stuck on bottom and unable to circulate cement. Had to perf/squeeze at 4100' w/ 50 sx. TOC at 3100'

1960 – Perf/Sqz at 4150' w/ 100 sx

1971 – Perf: 4089'-4162' (13 shots total). AT w/ 17,500 gal acid

1979 – Deepened well to 4230'. Perf: 4044'-4095' (2 SPF). AT w/ 5,000 gal 15% NE HCL

04/1985 – CTI – CICR SA 3939'. SQZ w/ 40 sx. Did not hold. Perf: 4122'-72' (net) at 4 SPF. AT w/ 5,000 gal

11/1984 – AT w/ 2000 gal from 4169'-4230' and AT w/ 50 gal/ft from 4068'-4162'

06/2000 – Perf: 4050'-87' (4 SPF). AT w/ 4000 gal

CT Jobs in 07/2010 and 05/2014 w/ 2500 gal 15% HCL

05/2015 – MIT passed – stright line at 570#

Equipment in well:

- 2-3/8" 4.7# T&C EUE duoline tubing
- Inj Packers @ 3810' and 3905'

Notable Tops:

3997' – Zn1

4080' – Zn2

4145' – Zn3

Perforation Summary:

Open: 4005'-4035'

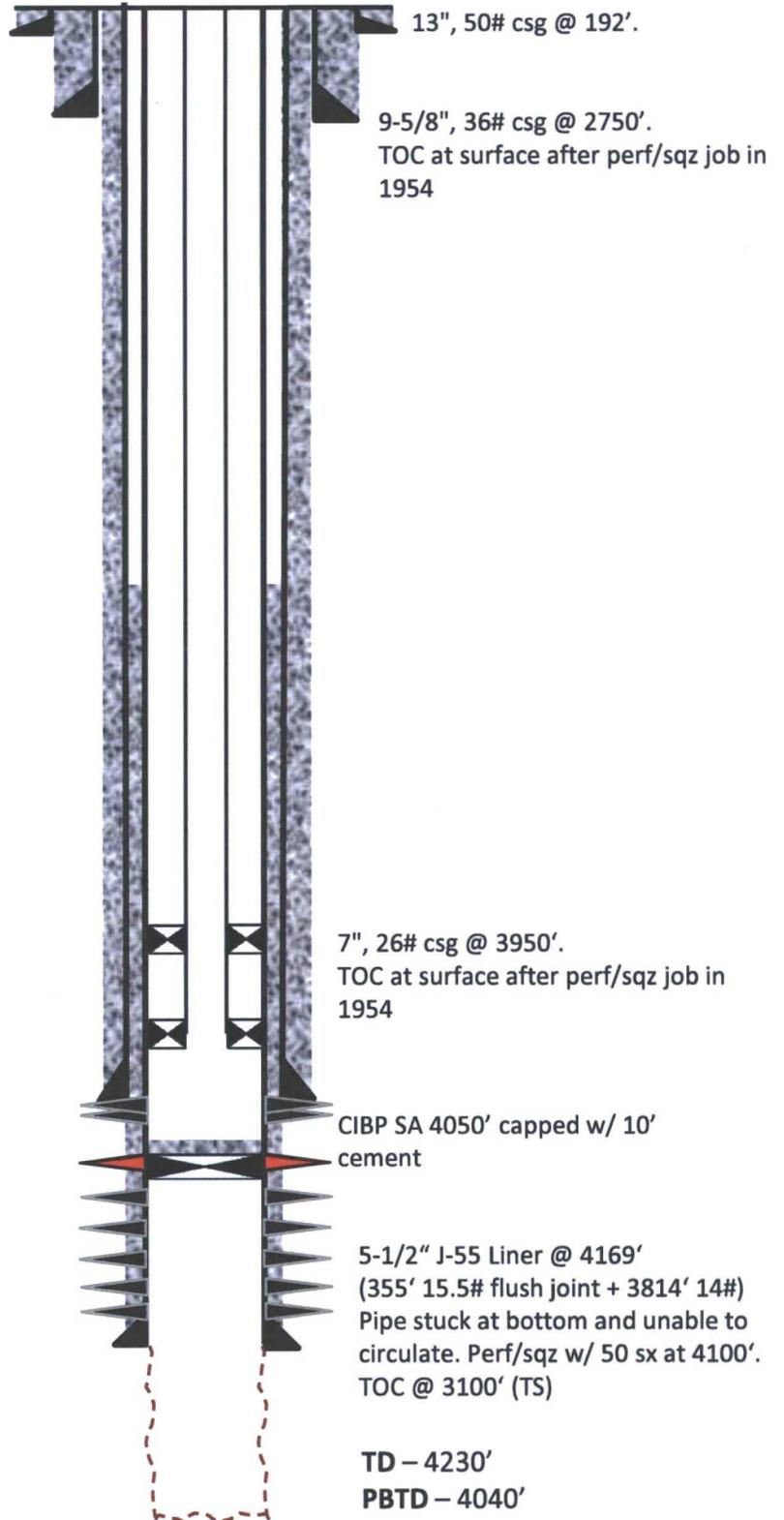
Plugged Back: 4050'-87' (4 SPF), 4089', 99', 4104', 07', 22', 24', 30', 39', 42', 44', 49', 59', 62' (1 SPF) 4063'-68', 4075'-81', 4085'-95' (2 SPF),

4122'-72' [net] (4 SPF)

Plugged Back OH: 4169'-4230'

Squeezed: 4044'-54'

Total Open Interval = 4005'-4035'



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SHOW - 30 HOS
01

DATE Feb. 15 - 2017
BR 2221



30-025-920-02

Casey Powers

10/11

10/11

