

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
814 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOEBS OGD
 RECEIVED
 APR 14 2017

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-43455**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NEPTUNE 10 STATE COM

6. Well Number:
504H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
TRIPLE X; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	10	24S	33E		330	SOUTH	1480	WEST	LEA
BH:	C	3	24S	33E		234	NORTH	1453	WEST	LEA

13. Date Spudded 11/25/2016	14. Date T.D. Reached 12/21/2016	15. Date Rig Released 12/31/2016	16. Date Completed (Ready to Produce) 04/01/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3610 GR
18. Total Measured Depth of Well MD 21,282'	TVD 11,274'	19. Plug Back Measured Depth 21060'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1266'	17 1/2"	1126 CI C/Circ	
9 5/8"	40	5122'	12 1/4"	1368 CL C/TOC 600'TS	
5 1/2"	23	10647'	8 3/4"		
5	23	21282'	8 3/4"	2985 CLC, CLH/TOC 4000'	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11408-21060' 0.35", 2780 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11408-21060'	FRAC W/25.86mm lbs proppant, 447,626 bbls load

PRODUCTION

28. Date First Production 04/01/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Production		
Date of Test 04/11/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2752	Gas - MCF 2861	Water - Bbl 7012	Gas - Oil Ratio 1040
Flow Tubing Press.	Casing Pressure 1573	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>) 42.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-104, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **04/13/17**

E-mail Address **kay_maddox@eogresources.com**



