

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 APR 17 2017
 RECEIVED

<p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input type="checkbox"/></p> <p>2. Name of Operator Chevron Midcontinent, L.P.</p> <p>3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002</p> <p>4. Well Location Unit Letter <u>N</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' GR</p>	<p>WELL API NO. 30-025-03872</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. <u> </u></p> <p>7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT</p> <p>8. Well Number: 35</p> <p>9. OGRID Number 241333</p> <p>10. Pool name or Wildcat LOVINGTON UPPER SA WEST</p>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>INT TO P&A <u>Am. X</u></p> <p>P&A NR <u> </u></p> <p>P&A R <u> </u></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple operations, include a flow diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Set BP@4,616', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test csg.
 4. Perf and squeeze 55sx of Class "C" cement from 2,850' - 2,650', WOC&Tag. (B.Salt) 3150'
 5. Perf and squeeze 60sx of Class "C" cement from 2,013'-1,813', WOC&Tag. (Shoe/T.Salt)
 6. Perf and squeeze 120sx of Class "C" cement from 1,100'-900', WOC&Tag. (Security Plug)
 7. Perf and squeeze 220sx of Class "C" cement from 375' to surface. (Shoe/FW/surface)
 8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/12/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: M. Lee Roark TITLE Petroleum Engr. Specialist DATE 04/17/2017

Conditions of Approval (if any):

WLU 35 WELLBORE DIAGRAM

Created: 12/06/10 By: PTB
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FSL 1980' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 35 St. Lse: _____
 API: 30-025-03872
 Unit Ltr.: N Section: 4
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5019

Surface Casing

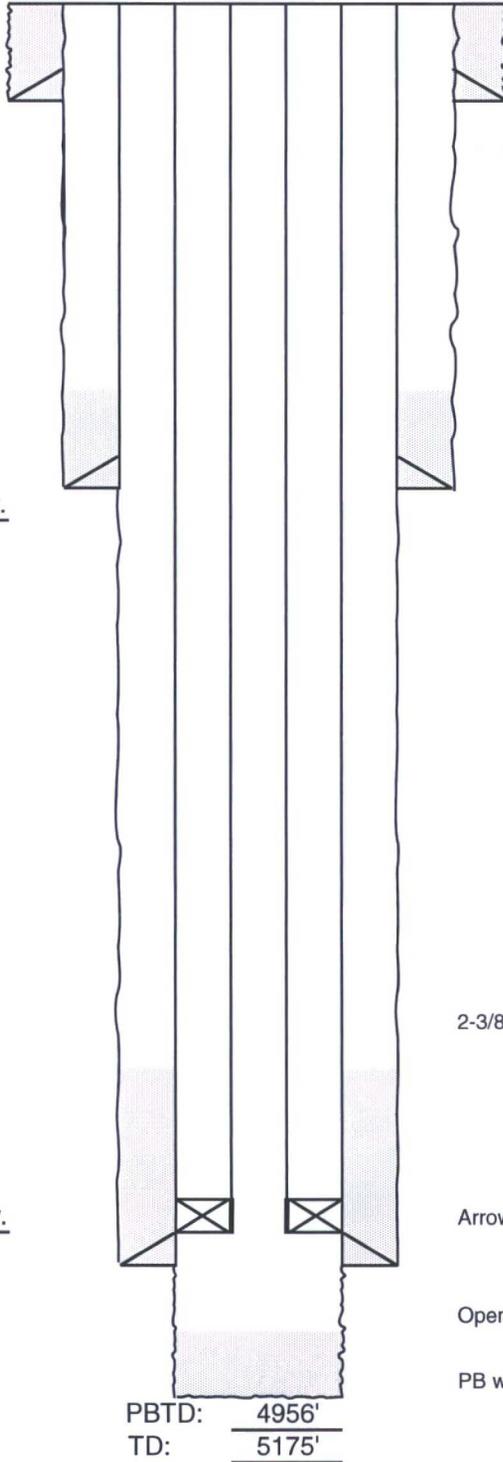
Size: 13"
 Wt., Grd.: 50#
 Depth: 325
 Sxs Cmt: 225
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/4"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 1963'
 Sxs Cmt: 100
 Circulate: No
 TOC: 1667' calc @ 100% effy.
 Hole Size: 12-1/2"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4682
 Sxs Cmt: 100
 Circulate: No
 TOC: 3920' calc @ 100% effy.
 Hole Size: 7-7/8"



KB: _____
 DF: 3,894
 GL: 3,884
 Ini. Spud: 04/19/44
 Ini. Comp.: _____

2-3/8" IPC Tubing

Arrowset packer @ 4616'

Open Hole: 4682' - 5175'

PB w/ sand to 4956'

PBTD: 4956'
 TD: 5175'

WIW WLU 35 WELLBORE DIAGRAM

PROPOSED

Created: 04/12/17 By: lrqs
 Updated: 04/12/17 By: LRQS
 Lease: West Lovington Unit
 Field: Lovington Upper SA West
 Surf. Loc.: 660' FSL 1980' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 35 St. Lse: _____
 API: 30-025-03872
 Unit Ltr.: _____ Section: 4
 TSHP/Rng: _____ 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: _____

Surface Casing

Size: 13"
 Wt., Grd.: 50#
 Depth: 325'
 Sxs Cmt: 225sx
 Circulate: YES
 TOC: SURFACE
 Hole Size: 17-1/4"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 1963'
 Sxs Cmt: 100SX
 Circulate: NO
 TOC: 1667' CALC.
 Hole Size: 12-1/2"

Production Casing

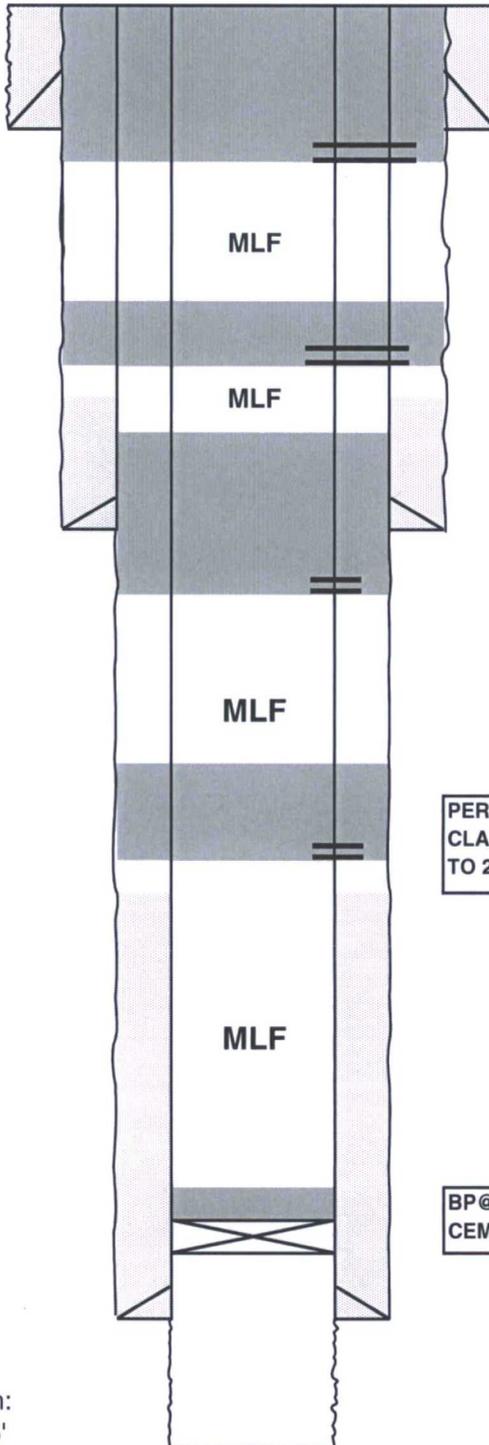
Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4682'
 Sxs Cmt: 100SX
 Circulate: NO
 TOC: 3920' CALC.
 Hole Size: 7-7/8"

Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"

FORMATION TOPS

T. Salt 1963'
 B.Salt 2800' est.



PERF AND SQUEEZE 220SX OF CLASS "C" CEMENT FROM 375' TO SURFACE, I/O 5-1/2" AND 8-5/8" CASINGS.

PERF AND SQUEEZE 120SX OF CLASS "C" CEMENT FROM 1100' TO 900' I/O 5-1/2" AND 8-5/8" CASINGS. WOC&TAG.

PERF AND SQUEEZE 60SX OF CLASS "C" CEMENT FROM 2013' TO 1813'. WOC&TAG.

PERF AND SQUEEZE 55SX OF CLASS "C" CEMENT FROM 2850' TO 2650'. WOC&TAG.

BP@4,616'+25SX OF CLASS "C" CEMENT ON TOP

OH Section:
4682'-5175'

PBTD: 4956'
 TD: 5175'