

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**APR 14 2017**  
**RECEIVED**

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31243
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-6303
7. Lease Name or Unit Agreement Name Reba BNU State Com
8. Well Number 5
9. OGRID Number 025575
10. Pool name or Wildcat Llano; Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160'GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other P&A

2. Name of Operator  
EOG Y Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter K : 2300 feet from the South line and 1650 feet from the West line  
 Section 32 Township 11S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTE</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PI TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> M DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>INT TO PA</b> <b>P&amp;A NR</b> <u>Pm X</u> <b>P&amp;A R</b> _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/17 – Pumped 30 bbls down casing, 19 bbls down tubing, pressured up. ND wellhead. NU BOP.  
 3/17/17 – RIH with GR/JB down to 10,000'. Set a CIBP at 10,000'. RIH down to 4883'. Dropped standing valve. Loaded tubing with 14 bbls. Tested tubing to 1000 psi, good. Fish standing valve. RIH down to 9766'. Dropped standing valve. Loaded tubing with 8 bbls. Tested to 1000 psi, good. Fish standing valve. Tested casing to 500 psi for 15 min, good. Displaced hole with 250 bbls brine mud gel.  
 3/20/17 – Spotted 25 sx Class "H" cement at 10,000'. Approx TOC at 9797' on top of CIBP. Spotted 25 sx Class "H" cement at 9300'. Approx TOC at 9097' across Wolfcamp top. Spotted 25 sx Class "H" cement at 7900'. Approx TOC at 7697' across Abo top. Spotted 25 sx Class "C" cement at 7650'. Approx TOC at 5527' across Glorieta top. Spotted 25 sx Class "C" cement at 4350'. Approx TOC at 4098' across 8-5/8" shoe and San Andres top.  
 3/21/17 – Tagged TOC for 8-5/8" shoe and San Andres top at 4150'. Attempted to pump through tubing, could not, tubing plugged up. Dug up cellar 8-5/8" was open. Spotted 25 sx Class "C" cement at 3000'. Approx TOC at 2748'. Perforated at 2200'. Pressured up on 5-1/2" casing to 500 psi for 15 min, good. No communications. Bled down. Pressured up on 8-5/8" casing to 500 psi, no communication up 5-1/2" casing. Bled down. Spotted 25 sx Class "C" cement at 2261'. Approx TOC at 2009'.  
 3/22/17 – Tagged TOC at 1996'. Perforated at 528'. Pumped 5 bbls down 5-1/2" casing. Circulated up 8-5/8" casing. ND BOP. Pumped 126 sx Class "C" cement down 5-1/2" casing up 8-5/8" to surface.  
 3/24/17 – Dug up cellar and cut off wellhead. Installed dry hole marker and covered cellar. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:  Rig Release Date:

**Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 03/23/2018**

I hereby certify that the information above is true and complete to the best of

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 12, 2017

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: M. W. Pritchett TITLE PRES. DATE 04/17/2017

Conditions of Approval (if any):