

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 APR 17 2017
 RECEIVED

WELL API NO. 30-025-31859	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT	
8. Well Number: 120	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM GLORIETA	
4. Well Location Unit Letter <u>B</u> LOT 2 : 1102 feet from the <u>NORTH</u> line and <u>1575</u> feet from the <u>EAST</u> line Section <u>01</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>	<p>SUBSEQUENT RE</p> <p>REMEDIATION WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p> <p>INT TO PA <u>Am X</u> P&A NR _____ P&A R _____</p>
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OTHER: OT _____

13. Describe proposed or completed operations. (Clearly state all perti. of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip. proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO
 BEGINNING PLUGGING OPERATIONS

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Tag CIBP@6,000', spot 25sx of cmt. on top. Circulate well w/9.5 ppg mud. Pressure test casing.
 4. Spot 25sx of Class "C" cement from 4,720'-4,520'. (San Andres)
 5. Spot 25sx of Class "C" cement from 2,700'-2,500', WOC&Tag. (B.Salt)
 6. Spot 50sx of Class "C" cement from 1,725'-1,300', WOC&Tag. (T.Salt/Shoe)
 7. Perf and squeeze 90sx of Class "C" cement from 350' to surface. (FW/surface)
 8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/12/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 04/17/2017

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created:	<u>5/19/2004</u>	By: <u>SMG</u>	Well No.: <u>120</u>	Field: <u>Vacuum Grayburg San Andres</u>
Updated:		By: <u>N Cayce</u>	Unit Ltr: <u>B</u>	Sec: <u>1</u> TSHP/Range: <u>18S-34E</u>
Lease:	<u>Vacuum Grayburg San Andres Unit</u>		St Lease: <u>B-1733-2</u>	API: <u>30-025-31859</u> Cost Center: _____
Surface Location:	<u>1102' FNL & 1575' FEL</u>	St: <u>NM</u>	Elevation: <u>3988' GR</u>	
County:	<u>Lea</u>			
Current Status:	<u>Shut In Injection Well</u>			
Directions to Wellsite:	<u>Buckeye, New Mexico</u>			

Surface Csg.

Size: 8 5/8"

Wt.: 24#

Set @: 1470'

Sxs cmt: 650 sx

Circ: Yes, 23 sx

TOC: Surface

Hole Size: 11"

Production Casing

Size: 5 1/2"

Wt.: 15.5# & 17#

Set @: 6321'

Sxs Cmt: 1460 sx

Circ: No

TOC: 475'

Hole Size: 7 7/8"

*TOC
475' (T.S.)*

KB: 4002'

DF: _____

GL: 3988'

Original Spud Date: 6/30/1993

Original Compl. Date: 7/23/1993

Perforations:

2 JSPF, 164 Holes

6083'-6113'

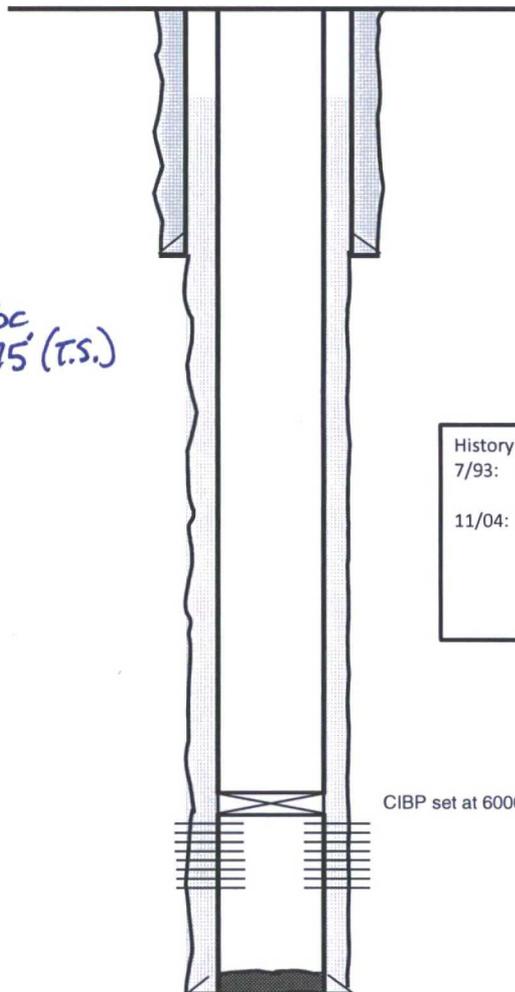
6120'-6133'

6137'-6164'

6176'-6188'

PBTD: 6266'

TD: 6321'



History:

7/93: Complete well. Perf f/6083-6188'.
Acid stim w/3300 gals 15% HCl.

11/04: Set CIBP 6000. TA.

Remarks: Shut in 10/6/03 for MIT failure.

10/29/04 TA Well: Set CIBP at 6000', Test Good

**WELLBORE DIAGRAM
VACUUM GLORIETA WEST UNIT #120**

PROPOSED

Created: 04/12/17 By: LRQS
 Updated: _____ By: _____
 Lease: VACUUM GLORIETA WEST UNIT
 Field: VACUUM GLORIETA
 Surf. Loc.: 1102' FNL & 1575' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 120 St. Lse: _____
 API: 30-025-31859
 Unit Ltr.: E Section: 1
 TSHP/Rng: T18S / R34E
 Pool Code: _____ OGRID: _____
 Directions: _____
 Chevno: _____

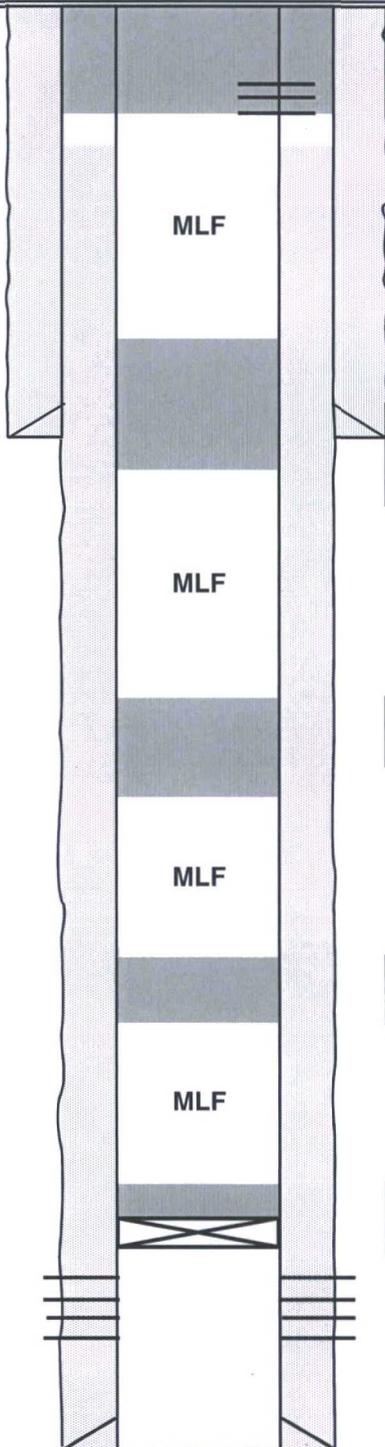
Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1470'
 Sxs Cmt: 650
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

FORMATION TOPS	
T.Salt	1675' est.
B.Salt	2614' est.
San Andres	4720'

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#/17#
 Depth: 6321'
 Sxs Cmt: 1460
 Circulate: NO
 TOC: 475'
 Hole Size: 7 7/8"



Perf and Sqz. 90sx of Class "C" Cement from 350'-surface, Verify cement at surface. (FW/Surface.)

Spot 50sx of Class "C" Cement from 1,725'-1,300'. (T.Salt/Shoe)

Spot 25sx of Class "C" Cement from 2,700'-2,500', WOC&TAG. (B.Salt)

Spot 25sx of Class "C" Cement from 4,720'-4,520'. (S.Andres)

Tag CIBP@6,000' and spot 25sx of Class "C" Cement on top.

Perfs: 6083'-6188'

TD 6321'
PBD 6266'