

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS
HOBBS OCD

5. Lease Serial No.
NMNM2386A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910160570

8. Well Name and No.
BRINNINSTOOL UN 1

9. API Well No.
30-025-24893-00-S1

10. Field and Pool or Exploratory Area
BRINNINSTOOL
CRUZ

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 17 2017

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC / Contact: AMANDA AVERY
E-Mail: aavery@concho.com

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)
Ph: 575-748-6940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T23S R33E SWNE 1980FNL 1980FEL /

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached Site Facility Diagram.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 03/29/2017

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #369160 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/09/2017 (17PP0352SE)

Name (Printed/Typed) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 03/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title EPS-UE Date 03/29/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

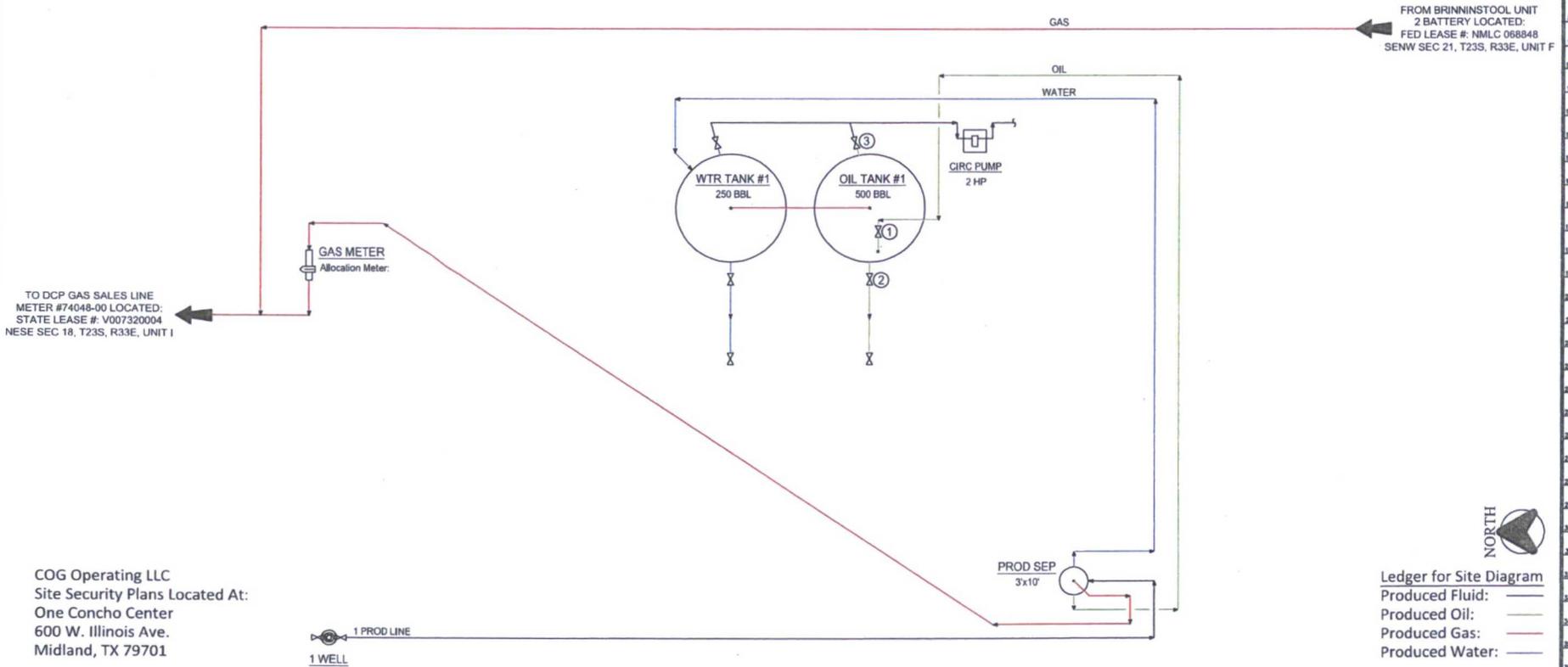


BRINNINSTOOL UNIT 1 BATTERY
 SWNE SECTION 20, T23S, R33E, UNIT G
 LEA COUNTY, NM

WELLS:
 BRINNINSTOOL UNIT #001: 30-025-24893

Production Phase - Oil Tank #1
 - Valve 1 open
 - Valve 2 closed
 - Valve 3 open

Sales Phase - Oil Tank #1
 - Valve 1 closed
 - Valve 2 open
 - Valve 3 closed



TO DCP GAS SALES LINE
 METER #74048-00 LOCATED:
 STATE LEASE #: V007320004
 NESE SEC 18, T23S, R33E, UNIT I

FROM BRINNINSTOOL UNIT
 2 BATTERY LOCATED:
 FED LEASE #: NMLC 068848
 SENW SEC 21, T23S, R33E, UNIT F

COG Operating LLC
 Site Security Plans Located At:
 One Concho Center
 600 W. Illinois Ave.
 Midland, TX 79701

Ledger for Site Diagram
 Produced Fluid: —
 Produced Oil: —
 Produced Gas: —
 Produced Water: —



NOTES:

Type of Lease: Federal
 Federal Lease #: NMNM 002386A
 Unit #: NMNM 070796X
 Property Code: 310145
 OGRID #: 229137

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY
 OF COG OPERATING LLC AND
 IS LOANED TO THE BORROWER
 FOR CONFINED USE ONLY
 AND IS SUBJECT TO RETURN
 UPON REQUEST AND SHALL
 NOT BE REPRODUCED,
 COPIED, LENT OR OTHERWISE
 DISPOSED OF DIRECTLY OR
 INDIRECTLY FOR USE FOR
 ANY PURPOSE OTHER THAN
 THAT WHICH IT IS
 SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A			06/01/12	ISSUE FOR SITE PERMITTING	CRB		
B			02/20/17	UPDATED FOR BRINNINSTOOL UNIT 1 BTY	CMG		

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	06/01/12	ISSUE FOR SITE PERMITTING	CRB		
B	02/20/17	UPDATED FOR BRINNINSTOOL UNIT 1 BTY	CMG		

ENGINEERING RECORD

BY	DATE
DRN: CRB	06/01/12
DES: CRB	06/01/12
CHK:	
APP:	
A/E NO.	
FAUL ENGR: C. BLEDSOE	
DRW ENGR: WARRIS	
SCALE: NONE	



DELAWARE BASIN ASSET
 PRODUCTION FACILITIES
 SITE FACILITY DIAGRAM
 BRINNINSTOOL UNIT 1 BATTERY

LEA COUNTY NEW MEXICO

TRNSHP/FRANGE: MULTIPLE DWD NO. D-1700-81-005 REV B