

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27572

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS
OCD
APR 17 2017
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO Contact: AMITHY E CRAWFORD
E-Mail: acrawford@cimarex.com

3a. Address
202 S CHEYENNE AVE. SUITE 1000
TULSA, OK 74103

3b. Phone No. (include area code)
Ph: 432-620-1909

8. Well Name and No.
LAGUNA DEEP UNIT 09

9. API Well No.
30-025-37686-00-S1

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T19S R33E NWSE 1980FSL 1980FEL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached the facility diagram.

ENTERED 2/5/17
INTO AFMSS

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2/5/17

Thank you.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #351490 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2016 (16PP1172SE)**

Name (Printed/Typed) AMITHY E CRAWFORD Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Stu deer Title EPS. CIE Date 2/5/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

K20

Site Facility Diagram



Laguna Deep Unit #9



Production System- Open

Oil Sales description as; by tank gauge to tank truck.

Seal Requirements:

PRODUCTION PHASE (OT1)

- V-1 OPEN
- V-4 OPEN
- V-5 SEALED CLOSED

VALVES ON OT2

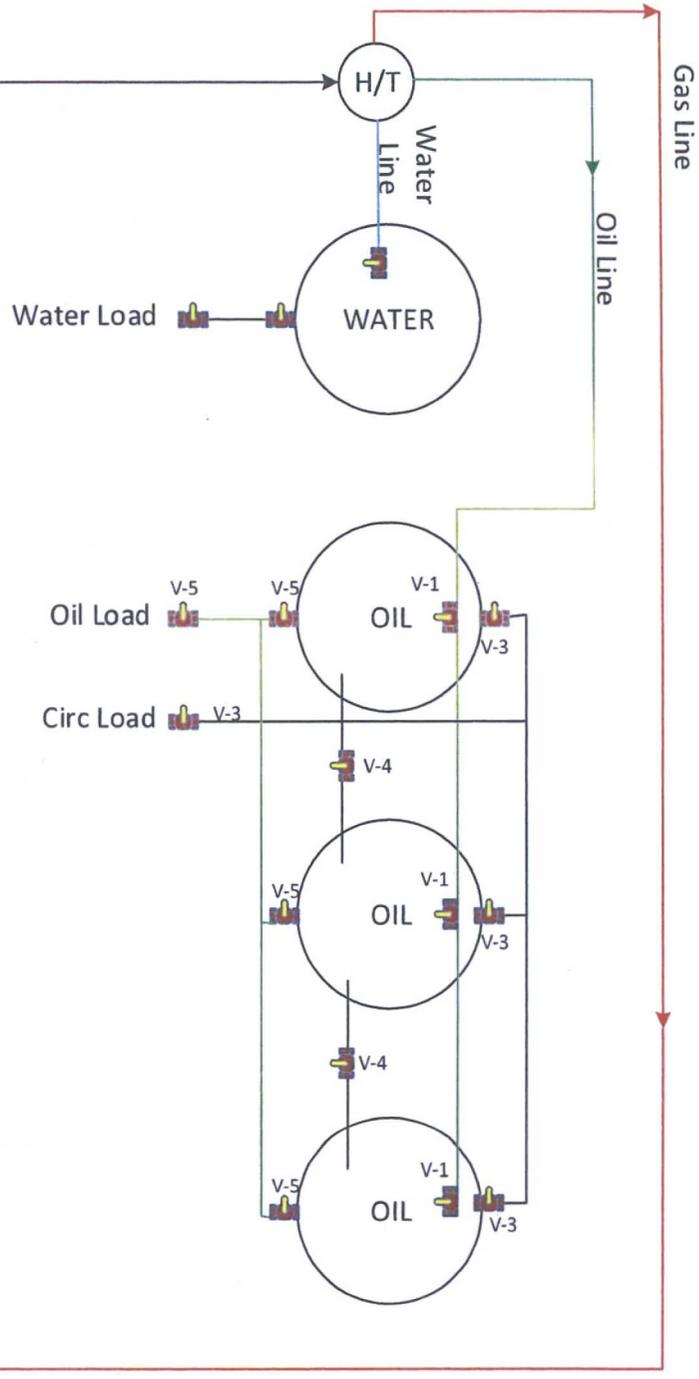
- V-1 CLOSED
- V-2 CLOSED OR OPEN
- V-3 SEALED
- V-5 SEALED CLOSED

SALES PHASE (OT1)

- V-1, V-2, V-3, V-4 SEALED CLOSED
- V-5 on OT 1 OPEN

VALVES ON OT2

- V-1 OPEN
- V-2 CLOSED
- V-3 SEALED
- V-5 SEALED CLOSED



Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: _____

Laguna Deep Unit #9

30-025-37686
 1980 FSL & 1980 FEL
 Sec 35, 19S, 33E
 NMNM27572
 Lea County NM

