

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0359292

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOEDEKE 3

2. Name of Operator
RKI EXP & PROD, LLC

Contact: JESSICA M DEMARCE
E-Mail: jessica.demarce@wpenergy.com

9. API Well No.
30-025-08408

3a. Address
3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-3521

10. Field and Pool, or Exploratory
SALADO DRAW; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T26S R33E 1955FSL 660FEL

11. County or Parish, and State
LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SFD DATED 8/11/2016 ABSM DATED 8/11/2016 ATTACHED

ENTERED 2/6/17
INTO AFMSS

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2.6.17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349042 verified by the BLM Well Information System
For RKI EXP & PROD, LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 ()

Name (Printed/Typed) JESSICA M DEMARCE

Title REGULATORY TECH

Signature (Electronic Submission)

Date 08/25/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature]

Title EPS. UE

Date 2.6.17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

[Signature]

Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: _____

WPX ENERGY
 GOEDEKE WELL #3
 UNIT LETTER "T"
 SEC. 10-1265-R33E
 FEDERAL LEASE# NM-359292
 LEA COUNTY, NEW MEXICO

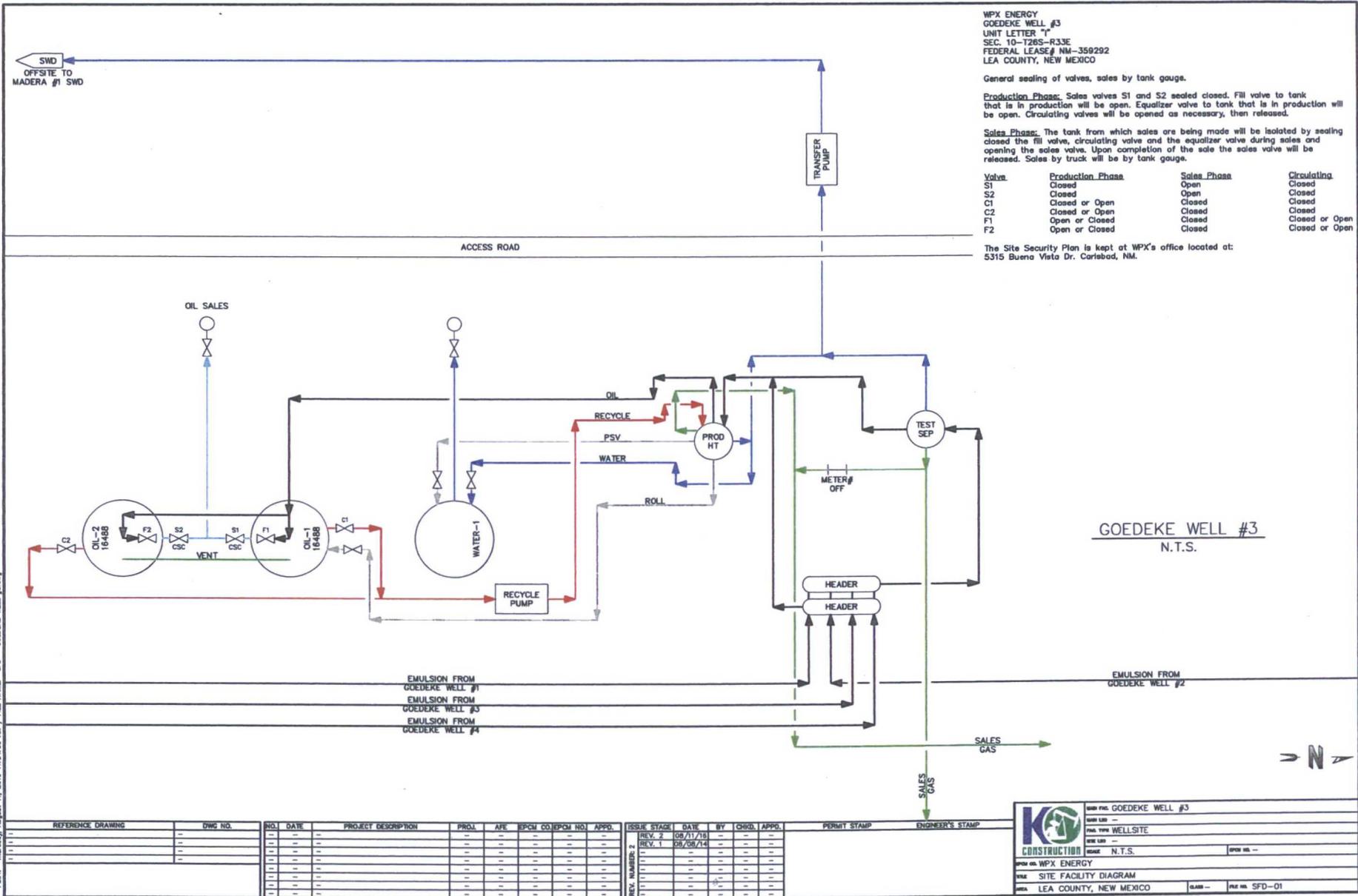
General sealing of valves, sales by tank gauge.

Production Phase: Sales valves S1 and S2 sealed closed. Fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be opened as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

Valve	Production Phase	Sales Phase	Circulating
S1	Closed	Open	Closed
S2	Closed	Open	Closed
C1	Closed or Open	Closed	Closed
C2	Closed or Open	Closed	Closed
F1	Open or Closed	Closed	Closed or Open
F2	Open or Closed	Closed	Closed or Open

The Site Security Plan is kept at WPX's office located at:
 5315 Buena Vista Dr. Carlsbad, NM.



GOEDEKE WELL #3
 N.T.S.

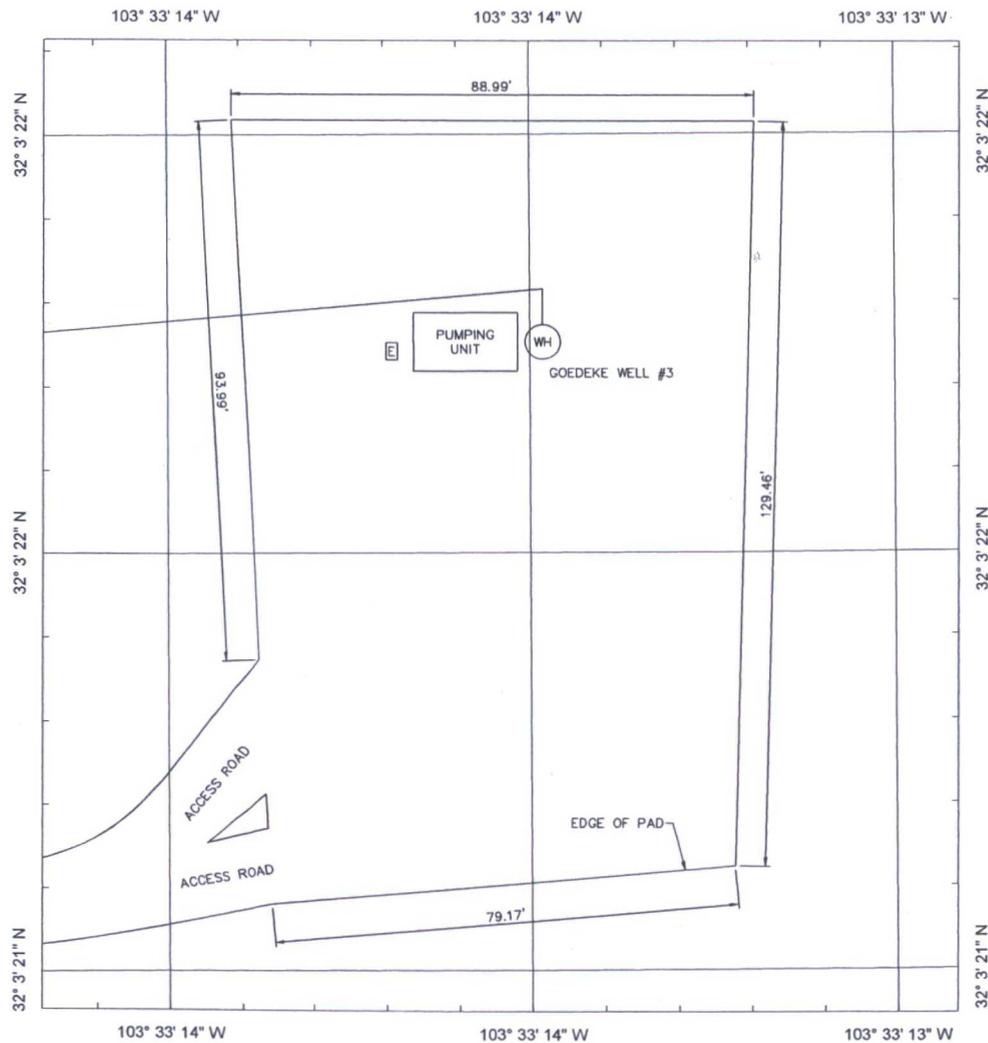


PLOT: Thursday, August 11, 2016 11:54:13 AM / FILE NAME: SFD - GOEDEKE WELL #3.dwg

REFERENCE DRAWING	DWG NO.	NO.	DATE	PROJECT DESCRIPTION	PROJ.	ARE.	RECON	CO.	RECON	NO.	APPD.	ISSUE STAGE	DATE	BY	CHKD.	APPD.	PERMIT STAMP	ENGINEER'S STAMP
												REV. 2	08/11/16					
												REV. 1	05/05/14					

		SHEET NO. GOEDEKE WELL #3 DATE: 08/11/16 FILE: TFM WELL SITE ISSUE: N.T.S. ISSUE NO.:
DRAWN BY: WPX ENERGY TITLE: SITE FACILITY DIAGRAM AREA: LEA COUNTY, NEW MEXICO		SCALE: 0.400 -- FILE NO: SFD-01

PLOT: Thursday, August 11, 2016 11:50:47 AM / FILE NAME: ABSM - GOEDEKE WELL #3.dwg



LEGEND	
UG	UNDERGROUND
AG	ABOVE GROUND
[UP]	UTILITY POLE
[E]	ELECTRICAL PANEL/BOX
[SP]	SOLAR PANEL
[GEN]	GENERATOR
---	OVERHEAD POWER LINE
---	ELECTRIC LINE (UG)
---	ELECTRIC LINE (AG)
---	OIL FLOWLINE (UG)
---	OIL FLOWLINE (AG)
---	RECYCLE FLOWLINE (UG)
---	RECYCLE FLOWLINE (AG)
---	WATER FLOWLINE (UG)
---	WATER FLOWLINE (AG)
---	GAS FLOWLINE (UG)
---	GAS FLOWLINE (AG)
---	UNKNOWN FLOWLINE (UG)
---	UNKNOWN FLOWLINE (AG)
---	EDGE OF PAD
○	FENCE
(FWKO)	FREE WATER KNOCKOUT
(LO)	LOAD OUT VALVE (OIL)
(W)	LOAD OUT VALVE (WATER)
MTR	METER
[PU]	PUMPING UNIT
(P)	RECYCLE PUMP
(S)	SEPARATOR
(O)	TANK (OIL)
(W)	TANK (WATER)
[BLDG]	BUILDING
(C)	COMBUSTOR
(H)	HEATER TREATER
(F)	FLARE
(FS)	FLARE SEPARATOR
(W)	WELLHEAD
(S)	SURVEY CONTROL POINT
(W)	WELD
R(*)	RISER (SIZE)
[STAIRS]	STAIRS
[TP]	TRANSFER PUMP

GOEDEKE WELL #3
1"=20'



REFERENCE DRAWING	DWG NO.	NO.	DATE	PROJECT DESCRIPTION	PROJ.	APP.	EPCM	CO	EPCM NO.	APPO.	ISSUE	STAGE	DATE	BY	CHKD.	APPO.	PERMIT STAMP	ENGINEER'S STAMP	

	NO. PROJ. GOEDEKE WELL #3
	NO. WELLSITE
	NO. WELLSITE
	NO. WELLSITE
SCALE 1" = 20'	DATE
NO. LEA COUNTY, NM.	NO. LEA COUNTY, NM.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: _____