

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC069276

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HUDSON 30 FEDERAL 4

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: AMITHY E CRAWFORD
E-Mail: acrawford@cimarex.com

9. API Well No.
30-025-34301-00-S2

3a. Address
202 S CHEYENNE AVE. SUITE 1000
TULSA, OK 74103

3b. Phone No. (include area code)
Ph: 432-620-1909

10. Field and Pool, or Exploratory
S CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T18S R33E NWNW 735FNL 660FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached the Site Facility Diagram.

This battery facilitates the following wells:

Hudson 30 Federal #4 30-025-34301

ENTERED 2.5.17
INTO AFMSS

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2.5.17

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #348198 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/09/2016 (16PP1116SE)**

Name (Printed/Typed) AMITHY E CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Stueben</u>	Title <u>EPS. UE</u>	Date <u>2.5.17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Site Facility Diagram

Production System- Open

Oil Sales description as; by tank gauge to tank truck.

Seal Requirements:

PRODUCTION PHASE (OT1)

- V-1 OPEN
- V-4 OPEN
- V-5 SEALED CLOSED

VALVES ON OT2

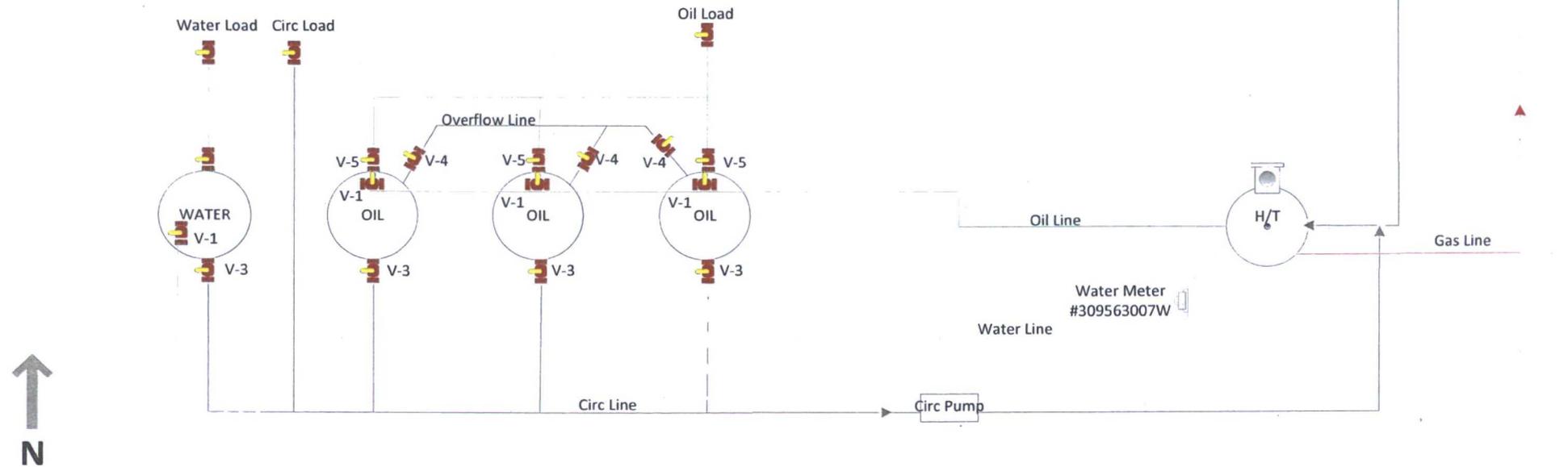
- V-1 CLOSED
- V-2 CLOSED OR OPEN
- V-3 SEALED
- V-5 SEALED CLOSED

SALES PHASE (OT1)

- V-1, V-2, V-3, V-4 SEALED CLOSED
- V-5 on OT 1 OPEN

VALVES ON OT2

- V-1 OPEN
- V-2 CLOSED
- V-3 SEALED
- V-5 SEALED CLOSED



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Hudson 30 Fed #4

30-025-34301
Sec 30, 18S, 33E
735 FNL & 660' FWL
NMLC069276
Lea County NM

