Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office
OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 17 2017

RECEIVED

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMNM 3420
2. Name of Operator YATES PETROLEUM CORPORATION Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com	6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432.686.3689	8. Well Name and No. PISTOLERO 15 FEDERAL 1H
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)* Sec 15 T25S R34E NWNW 200FNL 400FWL	9. API Well No. 30-025-43534-00-X1
	10. Field and Pool or Exploratory Area RED HILLS
	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources requests an amendment to our approved APD for this well to reflect changes in BHL, TVD, casing design and well name.

Change BHL from 230' FSL & 400' FWL TO: 230' FSL & 330' FWL 15-T25S-R34E

Change TVD from 12300' TO: 12545'.

Change well name from Pistolero BVK Federal 1H TO: Pistolero 15 Fed 701H

New casing design attached.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368742 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2017 (17PP0312SE)

Name *(Printed/Typed)* STAN WAGNER — Title AGENT

Signature (Electronic Submission) — Date 03/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE — Title PETROLEUM ENGINEER — Date 04/06/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

EOG RESOURCES, INC.
PISTOLERO 15 FED NO. 701H

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	920'
Top of Salt	1,100'
Base of Salt / Top Anhydrite	5,080'
Base Anhydrite	5,340'
Lamar	5,340'
Bell Canyon	5,380'
Cherry Canyon	6,335'
Brushy Canyon	7,825'
Bone Spring Lime	9,320'
1st Bone Spring Sand	10,310'
2nd Bone Spring Shale	10,535'
2nd Bone Spring Sand	10,840'
3rd Bone Spring Carb	11,375'
3rd Bone Spring Sand	11,925'
Wolfcamp	12,410'
TD	12,545'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	6,335'	Oil
Brushy Canyon	7,825'	Oil
1st Bone Spring Sand	10,310'	Oil
2nd Bone Spring Shale	10,535'	Oil
2nd Bone Spring Sand	10,840'	Oil
3rd Bone Spring Carb	11,375'	Oil
3rd Bone Spring Sand	11,925'	Oil
Wolfcamp	12,410'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 10.75" casing at 945' and circulating cement back to surface.

4. CASING PROGRAM - NEW

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF_{min} Collapse	DF_{min} Burst	DF_{min} Tension
14.75"	0 – 945'	10.75"	40.5#	J55	STC	1.125	1.25	1.60
8.75"	0' – 11,500'	7.625"	29.7#	HCP-110	FlushMax III	1.125	1.25	1.60
6.75"	0' – 11,000'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	11,000'-17,341'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft^3/ft	Mix Water Gal/sk	Slurry Description
10-3/4" 945'	325	13.5	1.73	9.13	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% $CaCl_2$ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	6.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
7-5/8" 11,500'	250	14.8	1.38	6.48	Class C + 5% Gypsum + 3% CaCl2 pumped via Bradenhead (TOC @ Surface)
	2000	14.8	1.38	6.48	Class C + 5% Gypsum + 3% CaCl2 pumped via Bradenhead
	550	14.4	1.20	4.81	50:50 Class H:Poz + 0.25% CPT20A + 0.40% CPT49 + 0.20% CPT35 + 0.80% CPT16A + 0.25% CPT503P pumped Conventionally
5-1/2" 17,341'	750	14.1	1.26	5.80	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 11,000')

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000/ 250 psig and the annular preventer to 3500/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/ 250 psig and the annular preventer to 3500/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal.

The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 945'	Fresh - Gel	8.6-8.8	28-34	N/c
945' – 11,500'	Brine	8.8-10.0	28-34	N/c
11,500' – 17,341' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 11.5 ppg. In order to maintain hole stability, mud weights up to 14.0 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H_2S monitoring and detection equipment will be utilized from surface casing point to TD.

8. LOGGING, TESTING AND CORING PROGRAM:

Open-hole logs are not planned for this well.

GR–CCL Will be run in cased hole during completions phase of operations.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom-hole temperature (BHT) at TD is 181 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 7501 psig (based on 11.5 ppg MW). No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. Severe loss circulation is expected from 7,300' to Intermediate casing point.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

(A) EOG Resources requests the option to contract a Surface Rig to drill, set surface casing, and cement on the subject well. If the timing between rigs is such that EOG Resources would not be able to preset the surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

→ Please see attachment

11. WELLHEAD: → SEE COA

A multi-bowl wellhead system will be utilized.

After running the 10-3/4" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi pressure test. This pressure test will be repeated at least every 30 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5000 psi.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Stream Flo FBD100 Multi-Bowl WH system has been sent to the NM BLM office in Carlsbad, NM.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

EOG Resources Surface Casing Option Request

1. **Request for variance for the option to preset surface casing with surface rig**:
   a) EOG Requests the option to contract a Surface Rig to drill, set surface casing, and cement on the following subject wells. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so that the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed. See attached wellhead diagram below. If the timing between rigs is such that EOG Resources would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Primary Rig needs to move in within 90 days. BLM needs to be contacted 24 hr. before commencing spudder rig operation & also before the larger rig moves back on the pre-set location.

Wellname
ANTIETAM 9 FED COM #701H
ANTIETAM 9 FED COM #702H
ANTIETAM 9 FED COM #703H
ANTIETAM 9 FED COM #704H
COLGROVE FED COM #707H
COLGROVE FED COM #708H
ENDURANCE 36 STATE COM #707H
ENDURANCE 36 STATE COM #708H
HOUND 30 FED #701H
HOUND 30 FED #702H
HOUND 30 FED #703H
HOUND 30 FED #704H
LUCKY 13 FED COM #8H
LUCKY 13 FED COM #9H
TRIGG 5 FED #1

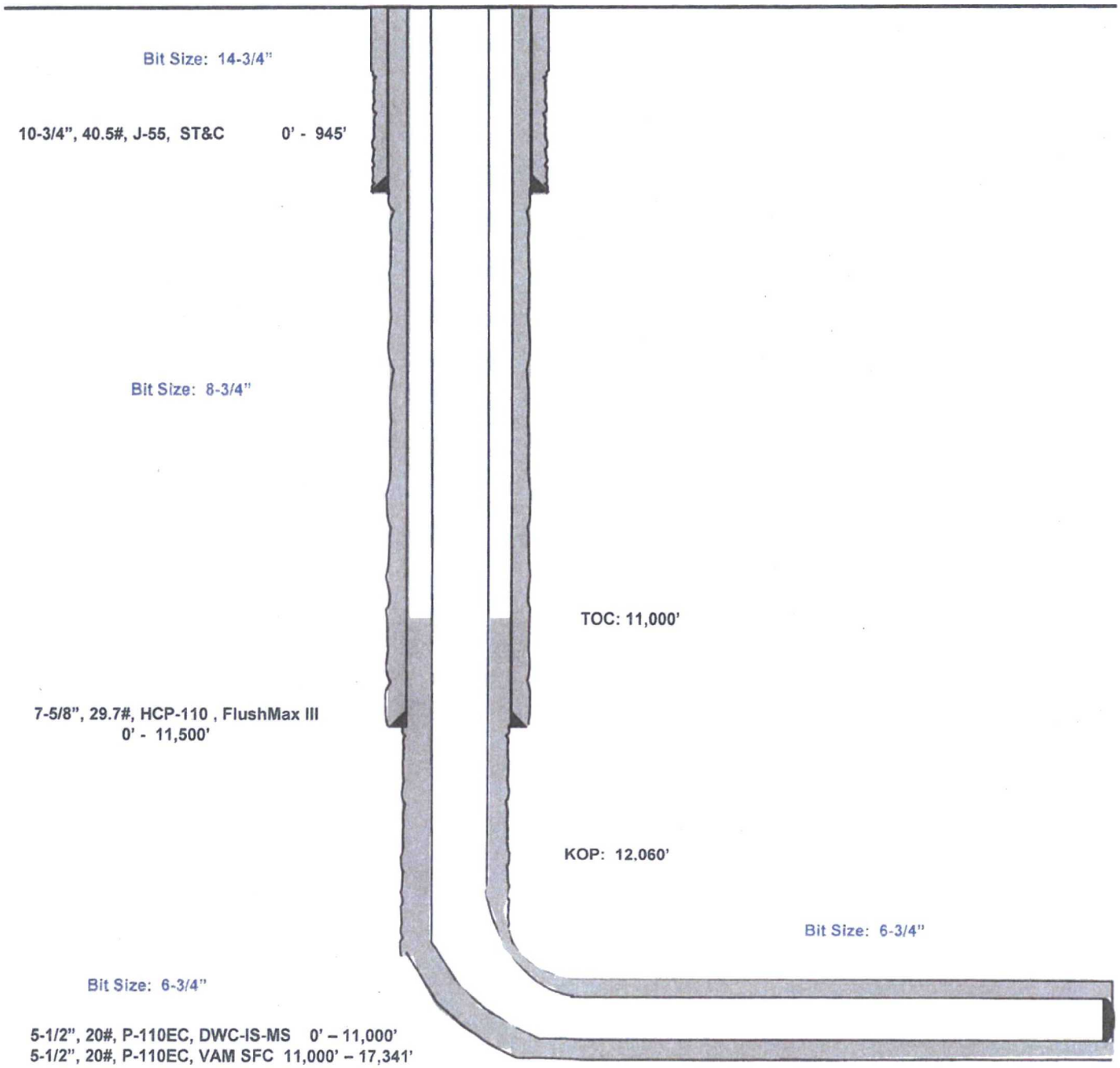
Pistolero 15 Fed #701H

Lea County, New Mexico
Proposed Wellbore

200' FNL
400' FWL
Section 15
T-25-S, R-34-E

API: 30-025-*****

KB: 3,359'
GL: 3,334'



Lateral: 17,341' MD, 12,545' TVD
Upper Most Perf:
330' FNL & 330' FWL
Lower Most Perf:
330' FSL & 330' FWL
BH Location: 230' FSL & 330' FWL
Section 15
T-25-S, R-34-E

eog resources

Lea County, NM (NAD 27 NME)

Pistolero 15 Fed #701H

Plan #0.1

PROJECT DETAILS: Lea County, NM (NAD 27 NME)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

Azimuths to Grid North
True North: -0.46°
Magnetic North: 6.47°

Magnetic Field
Strength: 47928.6snT
Dip Angle: 60.00°
Date: 3/2/2017
Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.47°
To convert a Magnetic Direction to a True Direction, Add 6.93° East
To convert a True Direction to a Grid Direction, Subtract 0.46°

WELL DETAILS: #701H

Ground Level: 3334.0
KB = 25' @ 3359.0usft

Northing	Easting	Latitude	Longitude
414685.00	768914.00	32° 8' 13.575 N	103° 27' 52.464 W

SECTION DETAILS

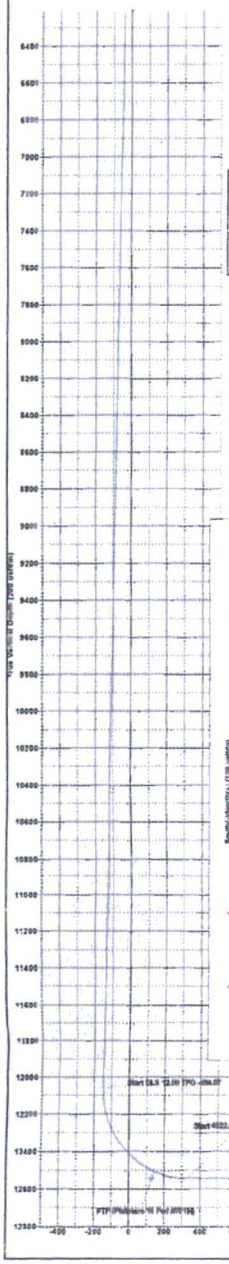
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	4000.0	0.00	0.00	4000.0	0.0	0.0	0.00	0.00	0.0		
3	4117.3	1.17	335.71	4117.3	1.1	-0.5	1.00	335.71	-1.1		
4	12060.3	1.17	335.71	12058.6	149.3	-67.4	0.00	0.00	-148.7		
5	12819.2	90.00	179.64	12545.0	-328.1	-68.4	12.00	-156.07	328.6		
6	17341.2	90.00	179.64	12545.0	-4850.0	-40.0	0.00	0.00	4850.2	PBHL (Pistolero 15 Fed #701H)	

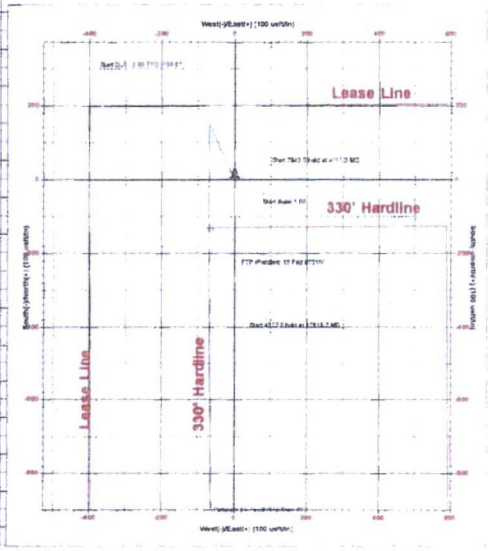
CASING DETAILS

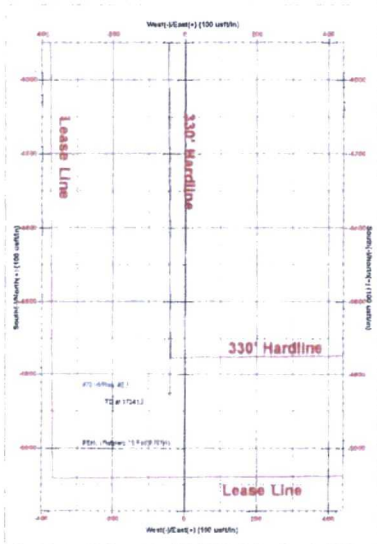
No casing data is available

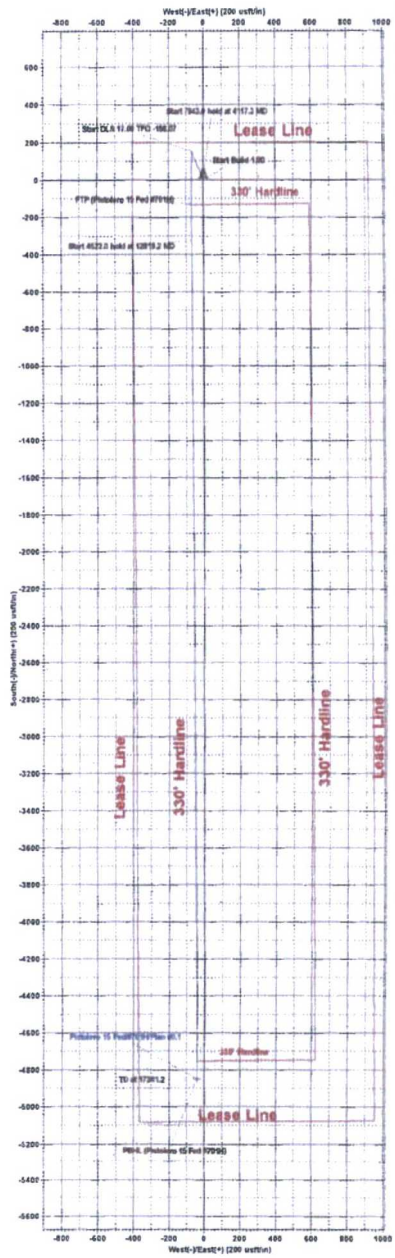
WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

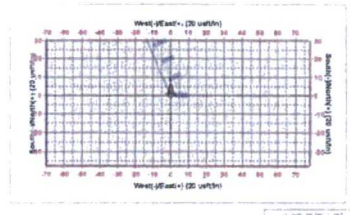
Name	TVD	+N/-S	+E/-W	Northing	Easting
PBHL (Pistolero 15 Fed #701H)	12545.0	-4850.0	-40.0	409835.00	768874.00
FTP (Pistolero 15 Fed #701H)	12545.0	-131.0	-69.0	414554.00	768845.00

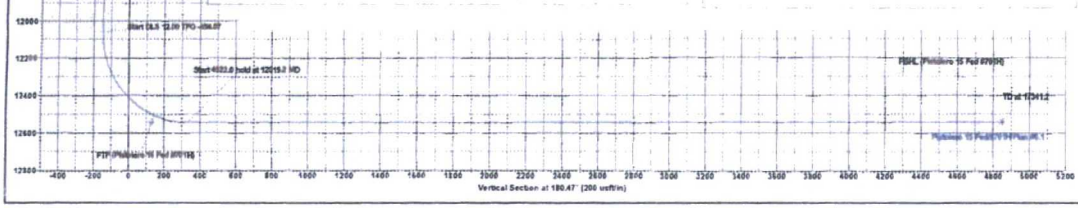












EOG Resources - Midland

Lea County, NM (NAD 27 NME)
Pistolero 15 Fed
#701H

OH

Plan: Plan #0.1

Standard Planning Report

02 March, 2017

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well #701H
Company:	EOG Resources - Midland	**TVD Reference:**	KB = 25' @ 3359.0usft
Project:	Lea County, NM (NAD 27 NME)	**MD Reference:**	KB = 25' @ 3359.0usft
Site:	Pistolero 15 Fed	**North Reference:**	Grid
Well:	#701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Project Lea County, NM (NAD 27 NME)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Pistolero 15 Fed

Site Position:		**Northing:**	414,685.00 usft	**Latitude:**	32° 8' 13.575 N
From:	Map	**Easting:**	768,914.00 usft	**Longitude:**	103° 27' 52.464 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.46 °

Well #701H

Well Position	**+N/-S**	0.0 usft	**Northing:**	414,685.00 usft	**Latitude:**	32° 8' 13.575 N
	+E/-W	0.0 usft	**Easting:**	768,914.00 usft	**Longitude:**	103° 27' 52.464 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	0.0 usft	**Ground Level:**	3,334.0 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	3/2/2017	6.93	60.00	47,929

Design Plan #0.1

Audit Notes:

Version:	**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	180.47

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,117.3	1.17	335.71	4,117.3	1.1	-0.5	1.00	1.00	0.00	335.71	
12,060.3	1.17	335.71	12,058.6	149.3	-67.4	0.00	0.00	0.00	0.00	
12,819.2	90.00	179.64	12,545.0	-328.1	-68.4	12.00	11.70	-20.56	-156.07	
17,341.2	90.00	179.64	12,545.0	-4,850.0	-40.0	0.00	0.00	0.00	0.00	PBHL (Pistolero 15 Fe

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well #701H
Company:	EOG Resources - Midland	**TVD Reference:**	KB = 25' @ 3359.0usft
Project:	Lea County, NM (NAD 27 NME)	**MD Reference:**	KB = 25' @ 3359.0usft
Site:	Pistolero 15 Fed	**North Reference:**	Grid
Well:	#701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	1.00	335.71	4,100.0	0.8	-0.4	-0.8	1.00	1.00	0.00
4,117.3	1.17	335.71	4,117.3	1.1	-0.5	-1.1	1.00	1.00	0.00
4,200.0	1.17	335.71	4,200.0	2.6	-1.2	-2.6	0.00	0.00	0.00
4,300.0	1.17	335.71	4,300.0	4.5	-2.0	-4.5	0.00	0.00	0.00
4,400.0	1.17	335.71	4,399.9	6.4	-2.9	-6.3	0.00	0.00	0.00
4,500.0	1.17	335.71	4,499.9	8.2	-3.7	-8.2	0.00	0.00	0.00
4,600.0	1.17	335.71	4,599.9	10.1	-4.6	-10.1	0.00	0.00	0.00
4,700.0	1.17	335.71	4,699.9	12.0	-5.4	-11.9	0.00	0.00	0.00
4,800.0	1.17	335.71	4,799.8	13.8	-6.2	-13.8	0.00	0.00	0.00
4,900.0	1.17	335.71	4,899.8	15.7	-7.1	-15.6	0.00	0.00	0.00
5,000.0	1.17	335.71	4,999.8	17.6	-7.9	-17.5	0.00	0.00	0.00
5,100.0	1.17	335.71	5,099.8	19.4	-8.8	-19.4	0.00	0.00	0.00
5,200.0	1.17	335.71	5,199.8	21.3	-9.6	-21.2	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well #701H
Company:	EOG Resources - Midland	**TVD Reference:**	KB = 25' @ 3359.0usft
Project:	Lea County, NM (NAD 27 NME)	**MD Reference:**	KB = 25' @ 3359.0usft
Site:	Pistolero 15 Fed	**North Reference:**	Grid
Well:	#701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	1.17	335.71	5,299.7	23.2	-10.5	-23.1	0.00	0.00	0.00
5,400.0	1.17	335.71	5,399.7	25.0	-11.3	-24.9	0.00	0.00	0.00
5,500.0	1.17	335.71	5,499.7	26.9	-12.1	-26.8	0.00	0.00	0.00
5,600.0	1.17	335.71	5,599.7	28.8	-13.0	-28.7	0.00	0.00	0.00
5,700.0	1.17	335.71	5,699.7	30.6	-13.8	-30.5	0.00	0.00	0.00
5,800.0	1.17	335.71	5,799.6	32.5	-14.7	-32.4	0.00	0.00	0.00
5,900.0	1.17	335.71	5,899.6	34.4	-15.5	-34.2	0.00	0.00	0.00
6,000.0	1.17	335.71	5,999.6	36.2	-16.3	-36.1	0.00	0.00	0.00
6,100.0	1.17	335.71	6,099.6	38.1	-17.2	-37.9	0.00	0.00	0.00
6,200.0	1.17	335.71	6,199.6	40.0	-18.0	-39.8	0.00	0.00	0.00
6,300.0	1.17	335.71	6,299.5	41.8	-18.9	-41.7	0.00	0.00	0.00
6,400.0	1.17	335.71	6,399.5	43.7	-19.7	-43.5	0.00	0.00	0.00
6,500.0	1.17	335.71	6,499.5	45.6	-20.6	-45.4	0.00	0.00	0.00
6,600.0	1.17	335.71	6,599.5	47.4	-21.4	-47.2	0.00	0.00	0.00
6,700.0	1.17	335.71	6,699.5	49.3	-22.2	-49.1	0.00	0.00	0.00
6,800.0	1.17	335.71	6,799.4	51.2	-23.1	-51.0	0.00	0.00	0.00
6,900.0	1.17	335.71	6,899.4	53.0	-23.9	-52.8	0.00	0.00	0.00
7,000.0	1.17	335.71	6,999.4	54.9	-24.8	-54.7	0.00	0.00	0.00
7,100.0	1.17	335.71	7,099.4	56.8	-25.6	-56.5	0.00	0.00	0.00
7,200.0	1.17	335.71	7,199.3	58.6	-26.4	-58.4	0.00	0.00	0.00
7,300.0	1.17	335.71	7,299.3	60.5	-27.3	-60.3	0.00	0.00	0.00
7,400.0	1.17	335.71	7,399.3	62.3	-28.1	-62.1	0.00	0.00	0.00
7,500.0	1.17	335.71	7,499.3	64.2	-29.0	-64.0	0.00	0.00	0.00
7,600.0	1.17	335.71	7,599.3	66.1	-29.8	-65.8	0.00	0.00	0.00
7,700.0	1.17	335.71	7,699.2	67.9	-30.7	-67.7	0.00	0.00	0.00
7,800.0	1.17	335.71	7,799.2	69.8	-31.5	-69.6	0.00	0.00	0.00
7,900.0	1.17	335.71	7,899.2	71.7	-32.3	-71.4	0.00	0.00	0.00
8,000.0	1.17	335.71	7,999.2	73.5	-33.2	-73.3	0.00	0.00	0.00
8,100.0	1.17	335.71	8,099.2	75.4	-34.0	-75.1	0.00	0.00	0.00
8,200.0	1.17	335.71	8,199.1	77.3	-34.9	-77.0	0.00	0.00	0.00
8,300.0	1.17	335.71	8,299.1	79.1	-35.7	-78.8	0.00	0.00	0.00
8,400.0	1.17	335.71	8,399.1	81.0	-36.6	-80.7	0.00	0.00	0.00
8,500.0	1.17	335.71	8,499.1	82.9	-37.4	-82.6	0.00	0.00	0.00
8,600.0	1.17	335.71	8,599.1	84.7	-38.2	-84.4	0.00	0.00	0.00
8,700.0	1.17	335.71	8,699.0	86.6	-39.1	-86.3	0.00	0.00	0.00
8,800.0	1.17	335.71	8,799.0	88.5	-39.9	-88.1	0.00	0.00	0.00
8,900.0	1.17	335.71	8,899.0	90.3	-40.8	-90.0	0.00	0.00	0.00
9,000.0	1.17	335.71	8,999.0	92.2	-41.6	-91.9	0.00	0.00	0.00
9,100.0	1.17	335.71	9,098.9	94.1	-42.4	-93.7	0.00	0.00	0.00
9,200.0	1.17	335.71	9,198.9	95.9	-43.3	-95.6	0.00	0.00	0.00
9,300.0	1.17	335.71	9,298.9	97.8	-44.1	-97.4	0.00	0.00	0.00
9,400.0	1.17	335.71	9,398.9	99.7	-45.0	-99.3	0.00	0.00	0.00
9,500.0	1.17	335.71	9,498.9	101.5	-45.8	-101.2	0.00	0.00	0.00
9,600.0	1.17	335.71	9,598.8	103.4	-46.7	-103.0	0.00	0.00	0.00
9,700.0	1.17	335.71	9,698.8	105.3	-47.5	-104.9	0.00	0.00	0.00
9,800.0	1.17	335.71	9,798.8	107.1	-48.3	-106.7	0.00	0.00	0.00
9,900.0	1.17	335.71	9,898.8	109.0	-49.2	-108.6	0.00	0.00	0.00
10,000.0	1.17	335.71	9,998.8	110.9	-50.0	-110.4	0.00	0.00	0.00
10,100.0	1.17	335.71	10,098.7	112.7	-50.9	-112.3	0.00	0.00	0.00
10,200.0	1.17	335.71	10,198.7	114.6	-51.7	-114.2	0.00	0.00	0.00
10,300.0	1.17	335.71	10,298.7	116.5	-52.6	-116.0	0.00	0.00	0.00
10,400.0	1.17	335.71	10,398.7	118.3	-53.4	-117.9	0.00	0.00	0.00
10,500.0	1.17	335.71	10,498.7	120.2	-54.2	-119.7	0.00	0.00	0.00
10,600.0	1.17	335.71	10,598.6	122.1	-55.1	-121.6	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well #701H
Company:	EOG Resources - Midland	**TVD Reference:**	KB = 25' @ 3359.0usft
Project:	Lea County, NM (NAD 27 NME)	**MD Reference:**	KB = 25' @ 3359.0usft
Site:	Pistolero 15 Fed	**North Reference:**	Grid
Well:	#701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.0	1.17	335.71	10,698.6	123.9	-55.9	-123.5	0.00	0.00	0.00
10,800.0	1.17	335.71	10,798.6	125.8	-56.8	-125.3	0.00	0.00	0.00
10,900.0	1.17	335.71	10,898.6	127.7	-57.6	-127.2	0.00	0.00	0.00
11,000.0	1.17	335.71	10,998.5	129.5	-58.4	-129.0	0.00	0.00	0.00
11,100.0	1.17	335.71	11,098.5	131.4	-59.3	-130.9	0.00	0.00	0.00
11,200.0	1.17	335.71	11,198.5	133.3	-60.1	-132.8	0.00	0.00	0.00
11,300.0	1.17	335.71	11,298.5	135.1	-61.0	-134.6	0.00	0.00	0.00
11,400.0	1.17	335.71	11,398.5	137.0	-61.8	-136.5	0.00	0.00	0.00
11,500.0	1.17	335.71	11,498.4	138.9	-62.7	-138.3	0.00	0.00	0.00
11,600.0	1.17	335.71	11,598.4	140.7	-63.5	-140.2	0.00	0.00	0.00
11,700.0	1.17	335.71	11,698.4	142.6	-64.3	-142.0	0.00	0.00	0.00
11,800.0	1.17	335.71	11,798.4	144.5	-65.2	-143.9	0.00	0.00	0.00
11,900.0	1.17	335.71	11,898.4	146.3	-66.0	-145.8	0.00	0.00	0.00
12,000.0	1.17	335.71	11,998.3	148.2	-66.9	-147.6	0.00	0.00	0.00
12,060.3	1.17	335.71	12,058.6	149.3	-67.4	-148.7	0.00	0.00	0.00
12,075.0	0.84	214.11	12,073.3	149.4	-67.5	-148.8	12.00	-2.26	-826.68
12,100.0	3.72	186.97	12,098.3	148.4	-67.7	-147.8	12.00	11.53	-108.56
12,125.0	6.71	183.69	12,123.2	146.1	-67.9	-145.6	12.00	11.95	-13.13
12,150.0	9.70	182.42	12,147.9	142.6	-68.1	-142.0	12.00	11.98	-5.06
12,175.0	12.70	181.75	12,172.5	137.7	-68.2	-137.1	12.00	11.99	-2.69
12,200.0	15.70	181.33	12,196.7	131.6	-68.4	-131.0	12.00	11.99	-1.67
12,225.0	18.70	181.05	12,220.6	124.2	-68.6	-123.6	12.00	12.00	-1.15
12,250.0	21.70	180.84	12,244.0	115.6	-68.7	-115.0	12.00	12.00	-0.84
12,275.0	24.70	180.67	12,267.0	105.7	-68.8	-105.2	12.00	12.00	-0.64
12,300.0	27.70	180.55	12,289.4	94.7	-68.9	-94.1	12.00	12.00	-0.51
12,325.0	30.70	180.44	12,311.3	82.5	-69.1	-81.9	12.00	12.00	-0.42
12,350.0	33.70	180.35	12,332.4	69.2	-69.1	-68.6	12.00	12.00	-0.35
12,375.0	36.70	180.28	12,352.8	54.8	-69.2	-54.2	12.00	12.00	-0.30
12,400.0	39.70	180.21	12,372.5	39.3	-69.3	-38.7	12.00	12.00	-0.26
12,425.0	42.70	180.16	12,391.3	22.8	-69.3	-22.3	12.00	12.00	-0.23
12,450.0	45.69	180.10	12,409.2	5.4	-69.4	-4.8	12.00	12.00	-0.21
12,475.0	48.69	180.06	12,426.2	-12.9	-69.4	13.5	12.00	12.00	-0.19
12,500.0	51.69	180.02	12,442.2	-32.1	-69.4	32.7	12.00	12.00	-0.17
12,525.0	54.69	179.98	12,457.2	-52.1	-69.4	52.7	12.00	12.00	-0.16
12,550.0	57.69	179.94	12,471.1	-72.9	-69.4	73.5	12.00	12.00	-0.14
12,575.0	60.69	179.91	12,483.9	-94.4	-69.4	94.9	12.00	12.00	-0.14
12,600.0	63.69	179.88	12,495.6	-116.5	-69.3	117.1	12.00	12.00	-0.13
12,625.0	66.69	179.84	12,506.0	-139.2	-69.3	139.7	12.00	12.00	-0.12
12,631.9	67.52	179.84	12,508.7	-145.5	-69.3	146.1	12.00	12.00	-0.12
FTP (Pistolero 15 Fed #701H)									
12,650.0	69.69	179.82	12,515.3	-162.4	-69.2	163.0	12.00	12.00	-0.11
12,675.0	72.69	179.79	12,523.4	-186.0	-69.1	186.6	12.00	12.00	-0.11
12,700.0	75.69	179.76	12,530.2	-210.1	-69.0	210.7	12.00	12.00	-0.11
12,725.0	78.69	179.74	12,535.7	-234.5	-68.9	235.0	12.00	12.00	-0.10
12,750.0	81.69	179.71	12,540.0	-259.1	-68.8	259.7	12.00	12.00	-0.10
12,775.0	84.69	179.68	12,543.0	-283.9	-68.7	284.5	12.00	12.00	-0.10
12,800.0	87.69	179.66	12,544.6	-308.9	-68.5	309.4	12.00	12.00	-0.10
12,819.2	90.00	179.64	12,545.0	-328.1	-68.4	328.6	12.00	12.00	-0.10
12,900.0	90.00	179.64	12,545.0	-408.9	-67.9	409.4	0.00	0.00	0.00
13,000.0	90.00	179.64	12,545.0	-508.9	-67.3	509.4	0.00	0.00	0.00
13,100.0	90.00	179.64	12,545.0	-608.9	-66.6	609.4	0.00	0.00	0.00
13,200.0	90.00	179.64	12,545.0	-708.9	-66.0	709.4	0.00	0.00	0.00
13,300.0	90.00	179.64	12,545.0	-808.9	-65.4	809.4	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well #701H
Company:	EOG Resources - Midland	**TVD Reference:**	KB = 25' @ 3359.0usft
Project:	Lea County, NM (NAD 27 NME)	**MD Reference:**	KB = 25' @ 3359.0usft
Site:	Pistolero 15 Fed	**North Reference:**	Grid
Well:	#701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

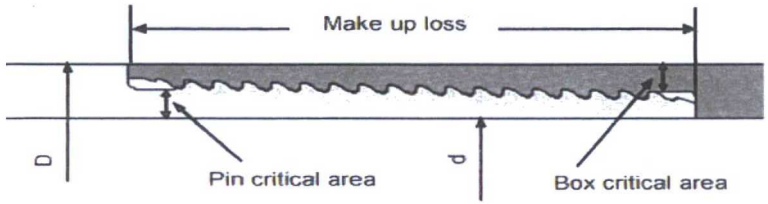
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,400.0	90.00	179.64	12,545.0	-908.9	-64.8	909.4	0.00	0.00	0.00
13,500.0	90.00	179.64	12,545.0	-1,008.9	-64.1	1,009.3	0.00	0.00	0.00
13,600.0	90.00	179.64	12,545.0	-1,108.8	-63.5	1,109.3	0.00	0.00	0.00
13,700.0	90.00	179.64	12,545.0	-1,208.8	-62.9	1,209.3	0.00	0.00	0.00
13,800.0	90.00	179.64	12,545.0	-1,308.8	-62.3	1,309.3	0.00	0.00	0.00
13,900.0	90.00	179.64	12,545.0	-1,408.8	-61.6	1,409.3	0.00	0.00	0.00
14,000.0	90.00	179.64	12,545.0	-1,508.8	-61.0	1,509.3	0.00	0.00	0.00
14,100.0	90.00	179.64	12,545.0	-1,608.8	-60.4	1,609.3	0.00	0.00	0.00
14,200.0	90.00	179.64	12,545.0	-1,708.8	-59.7	1,709.3	0.00	0.00	0.00
14,300.0	90.00	179.64	12,545.0	-1,808.8	-59.1	1,809.3	0.00	0.00	0.00
14,400.0	90.00	179.64	12,545.0	-1,908.8	-58.5	1,909.3	0.00	0.00	0.00
14,500.0	90.00	179.64	12,545.0	-2,008.8	-57.9	2,009.2	0.00	0.00	0.00
14,600.0	90.00	179.64	12,545.0	-2,108.8	-57.2	2,109.2	0.00	0.00	0.00
14,700.0	90.00	179.64	12,545.0	-2,208.8	-56.6	2,209.2	0.00	0.00	0.00
14,800.0	90.00	179.64	12,545.0	-2,308.8	-56.0	2,309.2	0.00	0.00	0.00
14,900.0	90.00	179.64	12,545.0	-2,408.8	-55.3	2,409.2	0.00	0.00	0.00
15,000.0	90.00	179.64	12,545.0	-2,508.8	-54.7	2,509.2	0.00	0.00	0.00
15,100.0	90.00	179.64	12,545.0	-2,608.8	-54.1	2,609.2	0.00	0.00	0.00
15,200.0	90.00	179.64	12,545.0	-2,708.8	-53.5	2,709.2	0.00	0.00	0.00
15,300.0	90.00	179.64	12,545.0	-2,808.8	-52.8	2,809.2	0.00	0.00	0.00
15,400.0	90.00	179.64	12,545.0	-2,908.8	-52.2	2,909.1	0.00	0.00	0.00
15,500.0	90.00	179.64	12,545.0	-3,008.8	-51.6	3,009.1	0.00	0.00	0.00
15,600.0	90.00	179.64	12,545.0	-3,108.8	-50.9	3,109.1	0.00	0.00	0.00
15,700.0	90.00	179.64	12,545.0	-3,208.8	-50.3	3,209.1	0.00	0.00	0.00
15,800.0	90.00	179.64	12,545.0	-3,308.8	-49.7	3,309.1	0.00	0.00	0.00
15,900.0	90.00	179.64	12,545.0	-3,408.8	-49.1	3,409.1	0.00	0.00	0.00
16,000.0	90.00	179.64	12,545.0	-3,508.8	-48.4	3,509.1	0.00	0.00	0.00
16,100.0	90.00	179.64	12,545.0	-3,608.8	-47.8	3,609.1	0.00	0.00	0.00
16,200.0	90.00	179.64	12,545.0	-3,708.8	-47.2	3,709.1	0.00	0.00	0.00
16,300.0	90.00	179.64	12,545.0	-3,808.8	-46.5	3,809.0	0.00	0.00	0.00
16,400.0	90.00	179.64	12,545.0	-3,908.8	-45.9	3,909.0	0.00	0.00	0.00
16,500.0	90.00	179.64	12,545.0	-4,008.8	-45.3	4,009.0	0.00	0.00	0.00
16,600.0	90.00	179.64	12,545.0	-4,108.8	-44.7	4,109.0	0.00	0.00	0.00
16,700.0	90.00	179.64	12,545.0	-4,208.8	-44.0	4,209.0	0.00	0.00	0.00
16,800.0	90.00	179.64	12,545.0	-4,308.8	-43.4	4,309.0	0.00	0.00	0.00
16,900.0	90.00	179.64	12,545.0	-4,408.8	-42.8	4,409.0	0.00	0.00	0.00
17,000.0	90.00	179.64	12,545.0	-4,508.8	-42.1	4,509.0	0.00	0.00	0.00
17,100.0	90.00	179.64	12,545.0	-4,608.8	-41.5	4,609.0	0.00	0.00	0.00
17,200.0	90.00	179.64	12,545.0	-4,708.8	-40.9	4,709.0	0.00	0.00	0.00
17,300.0	90.00	179.64	12,545.0	-4,808.8	-40.3	4,808.9	0.00	0.00	0.00
17,341.2	90.00	179.64	12,545.0	-4,850.0	-40.0	4,850.2	0.00	0.00	0.00
PBHL (Pistolero 15 Fed #701H)									

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well #701H
Company:	EOG Resources - Midland	**TVD Reference:**	KB = 25' @ 3359.0usft
Project:	Lea County, NM (NAD 27 NME)	**MD Reference:**	KB = 25' @ 3359.0usft
Site:	Pistolero 15 Fed	**North Reference:**	Grid
Well:	#701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (Pistolero 15 Fed # - plan misses target center by 39.1usft at 12631.9usft MD (12508.7 TVD, -145.5 N, -69.3 E) - Point	0.00	0.00	12,545.0	-131.0	-69.0	414,554.00	768,845.00	32° 8' 12.285 N	103° 27' 53.279 W
PBHL (Pistolero 15 Fed - plan hits target center - Point	0.00	0.00	12,545.0	-4,850.0	-40.0	409,835.00	768,874.00	32° 7' 25.586 N	103° 27' 53.384 W

Metal One Corp	FLUSHMAX-III Connection Data Sheet	Page	44-0
		Date	1-Oct-15
		Rev.	N-0



Pipe Body	Imperial		S.I.	
Grade	P110		P110	
Pipe OD (D)	7 5/8	in	193.68	mm
Weight	29.7	lb/ft	44.25	kg/m
Actual weight	29.0	lb/ft	43.26	kg/m
Wall thickness (t)	0.375	in	9.53	mm
Pipe ID (d)	6.875	in	174.63	mm
Pipe body cross section	8.537	in^2	5,508	mm^2
Drift Dia.	6.750	in	171.45	mm

Connection				
Box OD (W)	7.625	in	193.68	mm
PIN ID	6.875	in	174.63	mm
Pin critical area	4.420	in^2	2,852	mm^2
Box critical area	4.424	in^2	2,854	mm^2
Joint load efficiency	60	%	60	%
Make up loss	3.040	in	77.22	mm
Thread taper	1/16 (3/4 in per ft)			
Number of threads	5 thread per in.			

Connection Performance Properties				
Tensile Yield load	563.4	kips	2,506	kN
M.I.Y.P.	7,574	psi	52.2	MPa
Collapse strength	5,350	psi	36.9	MPa

Note
M.I.Y.P. = Minimum Internal Yield Pressure of the connection

Torque Recommended				
Min.	8,700	ft-lb	11,700	N-m
Opti.	9,700	ft-lb	13,100	N-m
Max.	10,700	ft-lb	14,500	N-m
Operational Max.	23,600	ft-lb	32,000	N-m

Note : Operational Max. torque can be applied for high torque application

TECHNICAL SPECIFICATIONS

These specifications are furnished for general information only and are not intended for design purposes. This information is preliminary and may change subject to a final design by VAM-USA Engineering. This is not a controlled document.

DWC/C-IS MS **Casing** **5.500" O.D.** **20.00 lb./ft.** **VST P-110EC**

standard

		Material
VST P-110EC		Grade
125,000		Minimum Yield Strength (psi.)
135,000		Minimum Ultimate Strength (psi.)
		Pipe Dimensions
5.500		Nominal Pipe Body OD (in.)
4.778		Nominal Pipe Body ID (in.)
0.361		Nominal Wall Thickness (in.)
20.00		Nominal Weight (lbs./ft.)
19.83		Plain End Weight (lbs./ft.)
5.828		Nominal Pipe Body Area (sq. in.)
		Pipe Body Performance Properties
729,000		Minimum Pipe Body Yield Strength (lbs.)
12,090		Minimum Collapse Pressure (psi.)
14,360		Minimum Internal Yield Pressure (psi.)
13,100		Hydrostatic Test Pressure (psi.)
		Connection Dimensions
6.115		Connection OD (in.)
4.778		Connection ID (in.)
4.653		Connection Drift Diameter (in.)
4.13		Make-up Loss (in.)
5.828		Critical Area (sq. in.)
100.0		Joint Efficiency (%)
		Connection Performance Properties
729,000	(1)	Joint Strength (lbs.)
26,040	(2)	Reference String Length (ft.) 1.4 Design Factor
728,000	(3)	API Joint Strength (lbs.)
729,000		Compression Rating (lbs.)
12,090		API Collapse Pressure Rating (psi.)
14,360	(4)	API Internal Pressure Resistance (psi.)
104.2		Maximum Uniaxial Bend Rating (degrees/100 ft.)
		Approximated Field End Torque Values
16,600	(5)	Minimum Final Torque (ft.-lbs.)
19,100	(5)	Maximum Final Torque (ft.-lbs.)
21,600	(6)	Connection Yield Torque (ft.-lbs.)

VAM-USA
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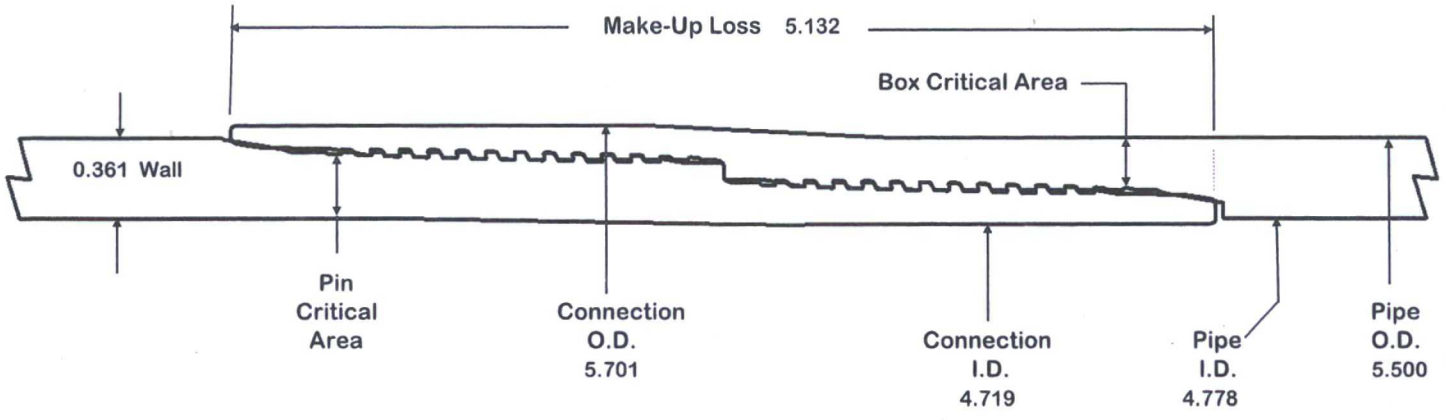
Houston, TX 77041
Phone: (713) 479-3200
Fax: (713) 479-3234
E-mail: VAMUSAsales@na.vallourec.com

(1) Joint Strength is the minimum pipe body yield strength multiplied by the connection critical area.
(2) Reference String Length is the joint strength divided by both the weight in air and the design factor.
(3) API Joint Strength is for reference only. It is calculated from Formulas 42 and 43 in the API Bulletin 5C3.
(4) API Internal Pressure Resistance is calculated from Formulas 31, 32, and 35 in the API Bulletin 5C3.
(5) Torque values are approximated and may be affected by field conditions.
(6) Connection yield torque is not to be exceeded.

Connection specifications within the control of VAM-USA were correct as of the date printed. Specifications are subject to change without notice. Certain connection specifications are dependent on the mechanical properties of the pipe. Mechanical properties of mill proprietary pipe grades v obtained from mill publications and are subject to change. Properties of mill proprietary grades should be confirmed with the mill. Users are advi to obtain current connection specifications and verify pipe mechanical properties for each application.

VAM® SFC



O.D.	WEIGHT	WALL	GRADE	DRIFT
5.500	20.00	0.361	VST P110EC	4.653

PIPE BODY PROPERTIES

Material Grade	VST P110EC
Min. Yield Strength	125 ksi
Min. Tensile Strength	135 ksi
Outside Diameter	5.500 in
Inside Diameter	4.778 in
Nominal Area	5.828 sq.in.
Yield Strength	729 kips
Ultimate Strength	787 kips
Min Internal Yield	14,360 psi
*High Collapse	12,090 psi

CONNECTION PROPERTIES

Connection OD	5.701 in
Connection ID	4.719 in
Make up Loss	5.132 in
Box Critical Area	4.083 sq.in.
%PB Section Area	70.1%
Pin Critical Area	4.123 sq.in.
%PB Section Area	70.7%
Yield Strength	510 kips
Parting Load	551 kips
Min Internal Yield	14,360 psi
*High Collapse	12,090 psi
Wk Compression	357 kips
Max Pure Bending	20 °/100 ft

TORQUE DATA ft-lb

min	opt	max
8,700	9,700	10,700

Contact: tech.support@vam-usa.com
Ref. Drawing: SI-PD 100414 Rev.B
Date: 14-Jun-16
Time: 2:31 PM

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	EOG Resources, Inc.
LEASE NO.:	NMNM113420
WELL NAME & NO.:	Pistolero 15 Fed 701H
SURFACE HOLE FOOTAGE:	200'/N & 400'/W
BOTTOM HOLE FOOTAGE	230'/S & 330/W sec 15
LOCATION:	Section 15, T.25 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply except the following:

A. CASING

All previous COAs still apply except the following:

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:
After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Risks:
Possibility of Water flows in the Castile and Salado.
Possibility of lost circulation in the Red Beds, Rustler, and Delaware.
Abnormal pressure may be encountered within the 3rd Bone Spring Sandstone and all subsequent formations. Operator may need to increase mud weight.

1. The **10 3/4** inch surface casing shall be set at approximately **945** feet **(in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt)** and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

    Formation below the 10 3/4 inch shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

    Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7 5/8** inch intermediate is:

    ☒ Cement to surface. If cement does not circulate see A.1.a, c-d above.

    Formation below the 7 5/8 inch shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

3. The minimum required fill of cement behind the **5 1/2** inch production casing is:

    ☒ Cement should tie-back at least **200** feet into previous casing string. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

B. PRESSURE CONTROL

1. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.**

    a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
    b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
    c. **Manufacturer representative shall install the test plug for the initial BOP test.**
    d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
    e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

MHH 04062017