

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy Minerals and Natural Resources

Form C-103
Revised July 18, 2013

APR 12 2017

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29440
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico EX State
8. Well Number #2
9. OGRID Number 5691
10. Pool name or Wildcat WC-025 G-06 S173709B; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dakota Resources, Inc.

3. Address of Operator 4914 N Midkiff Rd
Midland, TX 79705

4. Well Location
Unit Letter B : 330 feet from the N line and 1980 feet from the E line
Section 9 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Cement Squeeze of Perfs/Add perfs <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, NUBOP, POOH racking back 2 7/8" tbg, PU CR and TIH to 10,440'
- MIRU Allied Cement Services, circ tbg capacity +5bbbls, set retainer and sting out and sting back in retainer
- Put 500 psi on back side, check injection rate w/water, then switch to cement, pump 120sx into perfs from 10,448'-10,458', After squeeze, unseat and reverse circ tubulars clean to frac tank, have hauled to disposal
- RU WL and shoot perfs between 10,192-10,320, 3spf w/ 120deg phasing, 72 holes
- Spot 15%HCL @ 10,325', pull up to 10,165' set pkr, pump 20bbl 15%HCL and 28bbl KClw/ 90 perf balls
- Flowback to frac tank

Spud Date: 1/2/16

Rig Release Date: 1/3/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Morphew TITLE Vice President DATE 3/24/17

Type or print name Pam Morphew E-mail address: pamm@dakota.res.com PHONE: 432-697-3420

APPROVED BY: Maley Brown TITLE AO/II DATE 4/12/2017
Conditions of Approval (if any):