

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

APR 12 2017
RECEIVED

1. WELL API NO.
30-025-29440
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
New Mexico EX State
6. Well Number:
#2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Dakota Resources, Inc.
9. OGRID
5691

10. Address of Operator
4914 N. Midkiff Midland, TX 79705
11. Pool name or Wildcat
WC-025 G-06 S173709B; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	17S	37E		330	N	1980	E	Lea
BH:	B	9	17S	37E		330	N	1980	E	Lea

13. Date Spudded
12/22/86
14. Date T.D. Reached
2-4-86
15. Date Rig Released
16. Date Completed (Ready to Produce)
2-21-86
17. Elevations (DF and RKB, RT, GR, etc.)
GR-3073.9

18. Total Measured Depth of Well
11300
19. Plug Back Measured Depth
11238
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run
BHC acoustic, GR, CDL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10448-10458

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	444	17 1/2	500 sx Cl C	
8 5/8	32,24	4200	11	1500 sx Cl C	
5 1/2	20,17,15.5	11300	7 7/8	950 sx Cl C	

LINER RECORD

24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

25. SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10192-10320 72 holes 120degrees
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10192-10320
AMOUNT AND KIND MATERIAL USED
15% HCl 20bbls, 28bbls KCl

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/9/15	N/A	Swab		0	0	137	0:0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	0		0	0	0	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 1/3/16

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: Pam Morphew
Printed Name: Pam Morphew Title: VP Date: 4/12/17
E-mail Address: pamme@dakotares.com