

Submit 1 Copy To Appropriate

District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

HOBBES OGD  
APR 05 2017  
RECEIVED

WELL API NO. 30-025-42721
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1839-1
7. Lease Name or Unit Agreement Name East Vacuum Grayburg San Andres Unit
8. Well Number 516
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg, San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3952' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection ☒

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
600 N. Dairy Ashford Rd, EC3-10-W284; Houston, TX 77079

4. Well Location

Unit Letter L : 2321 feet from the South line and 940 feet from the West line  
Section 33 Township 17S Range 35E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Revised Drilling Program:

Surf Csg Design	Surf Setting Depth	Prod Csg Design	Prod Setting Depth	Top of Cement	BOPE WP	Annular Test	Ram Test
8-5/8" 24# J-55 STC	1540	5.5" 17# L80 TXP-BTC	5158	Surface	3M	2000 psi	2000 psi

- Revised H2S Plan attached
- New BOP Schematic attached
- New Choke Schematic attached
- Wellhead Schematic attached
- Flex Hose Certification attached
- The well may be drilled utilizing the drilling technique "drilling-with-casing".

BELOW APPROX. 4100'

Spud Date: 08/07/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristina Mickens TITLE Sr. Regulatory Coordinator DATE 03/23/2017

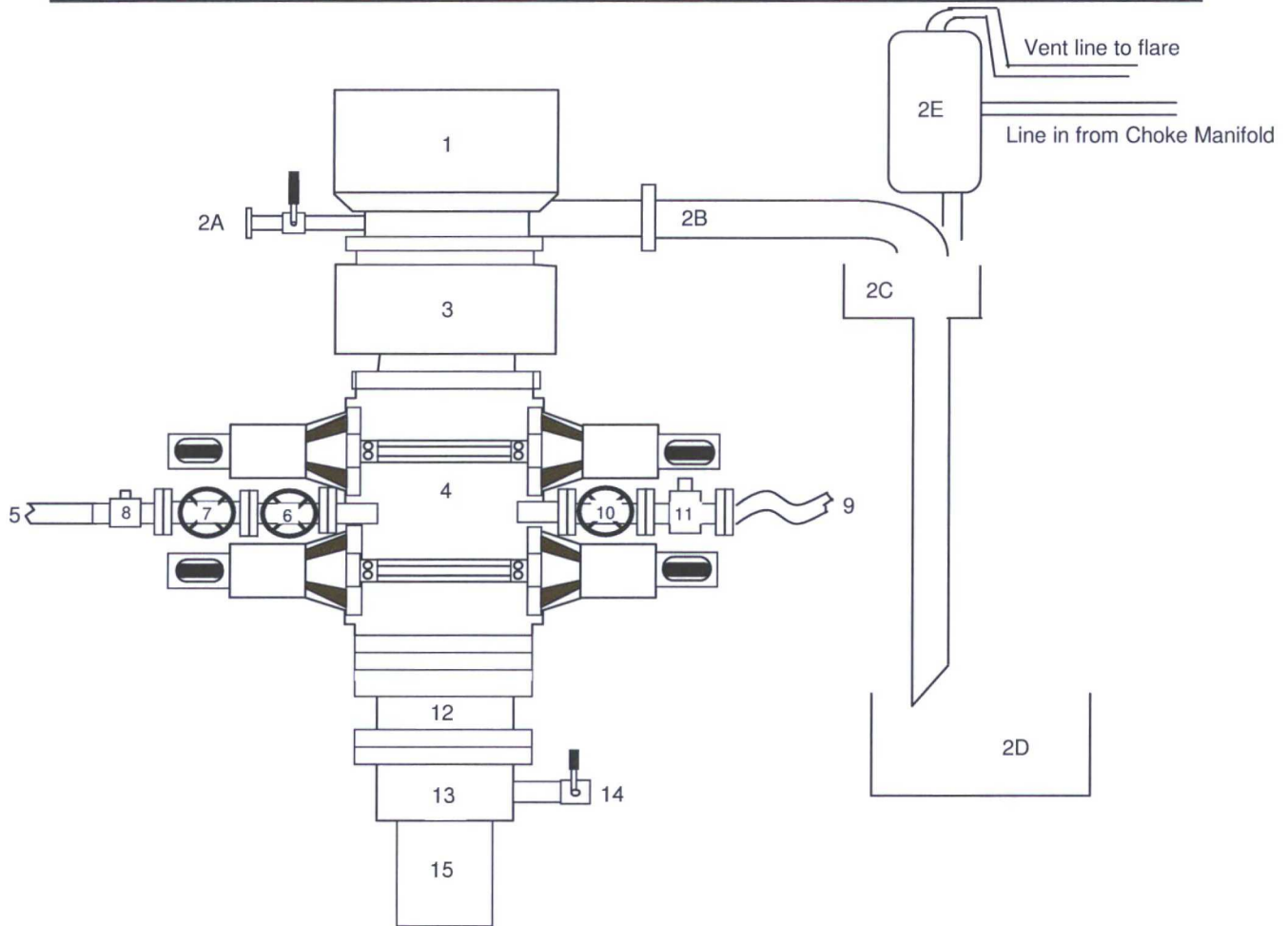
Type or print name: Kristina Mickens E-mail address: Kristina.Mickens@cop.com PHONE: 281-206-5282

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/20/17

Conditions of Approval (if any):

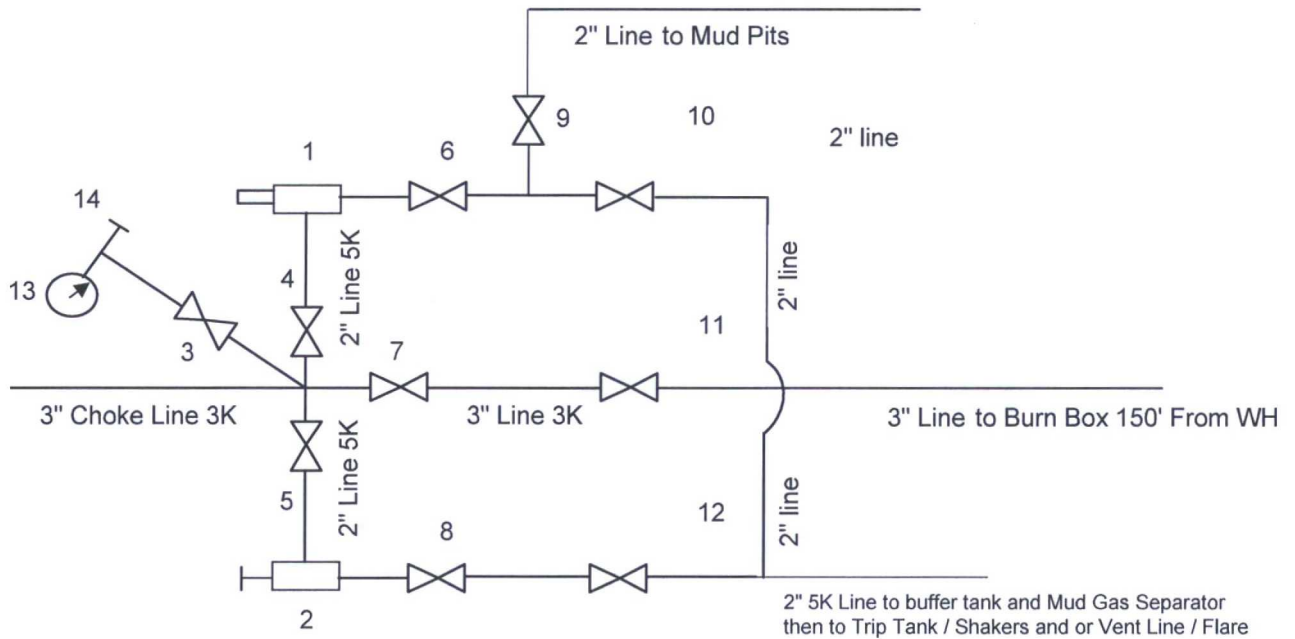
**BLOWOUT PREVENTER ARRANGEMENT - 11" 5M BOPE**  
per Onshore Oil and Gas Order No. 2 utilizing 5M Rated Equipment



Item	Description
1	Rotating Head, 11"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 5M)
4	Double Ram (11", 5M, Blind Ram top x Pipe Ram bottom)
5	Kill Line Connection
6	Kill Line Valve, Inner (2-1/16", 5M)
7	Kill Line Valve, Outer (2-1/16", 5M)
8	Kill Line Check Valve (2-1/16", 5M)
9	Choke Line (3-1/8" 5M Coflex Line)
10	Choke Line Valve, Inner (3-1/8", 5M)
11	Choke Line Valve, Outer, (3-1/8", Hydraulically operated, 5M)
12	Spacer Spool (11", 5M)
13	Casing Head (11" 5M)
14	Casing Head Valve Outlet (2" 5M)
15	Surface Casing

A variance is requested to permit the use of flexible hose. The testing certificate for the specific hose will be available on the rig prior to commencing drilling operations.

CHOKE MANIFOLD ARRANGEMENT - 3M Choke  
per Onshore Oil and Gas Order No. 2 utilizing 3M/5M Equipment

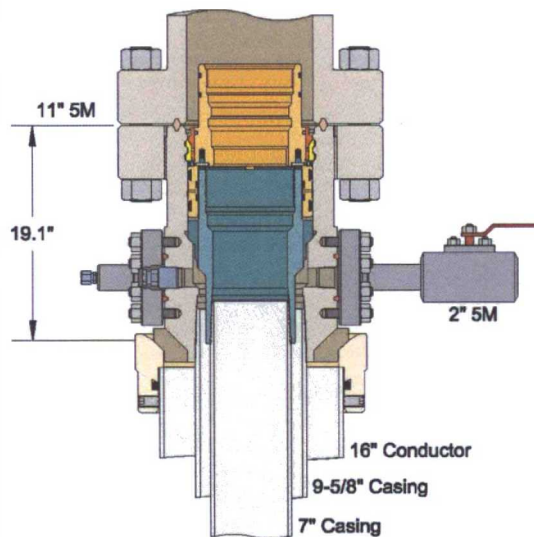


## All Tees must be Targeted

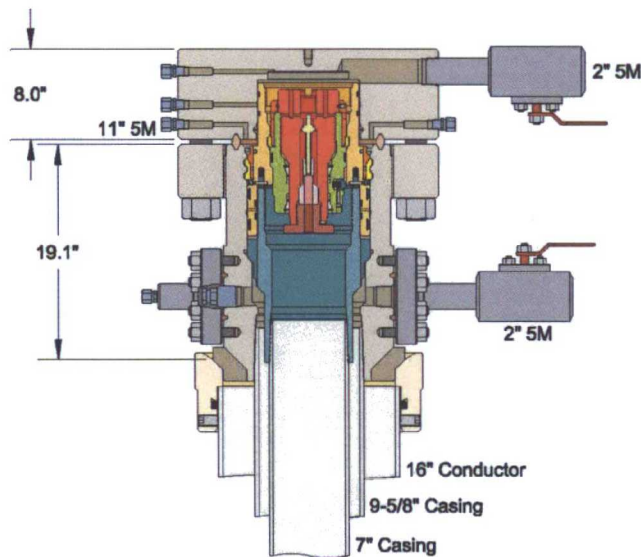
Item	Description
1	Remote Controlled Hydraulically Operated Adjustable Choke, 2-1/16", 3M
2	Manual Adjustable Choke, 2-1/16", 3M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

The 3M Choke Manifold & Valves will be tested to rated working pressure.

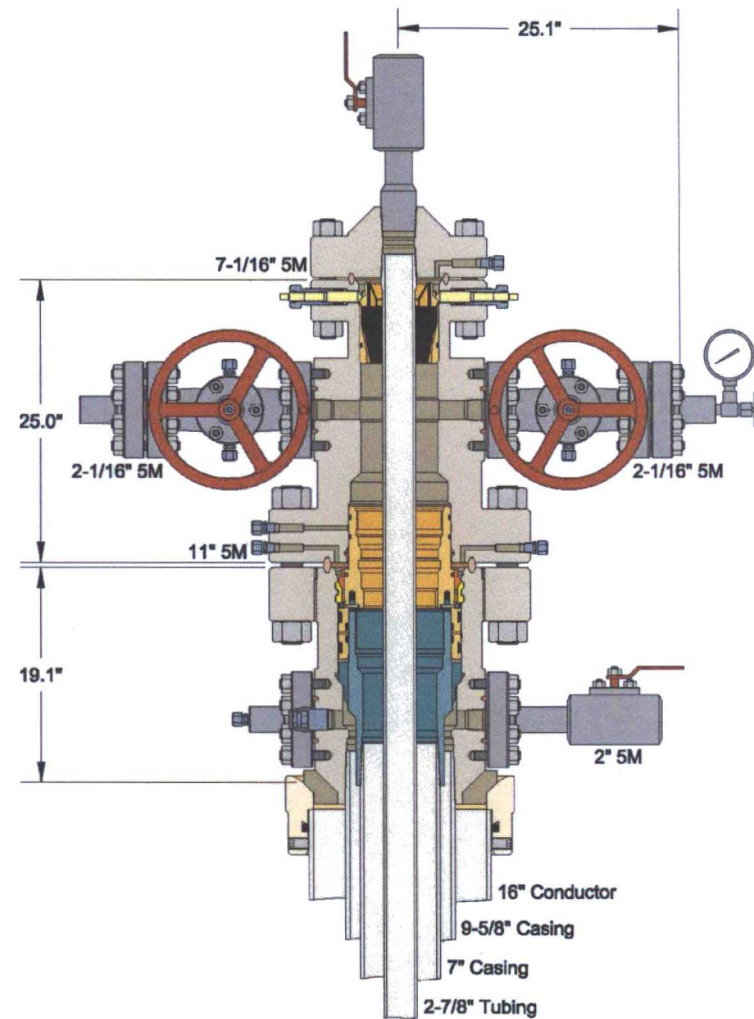




DRILL CONFIGURATION



SKID CONFIGURATION



PRODUCTION CONFIGURATION

## CACTUS WELLHEAD LLC

16" x 9-5/8" x 7" x 2-7/8" 5M CTF-RP WELLHEAD SYSTEM WITH  
CTF-RP PACKOFF PROFILED FOR 6-3/4" LR BPV, CTH-HPS-F  
TUBING HEAD, STRIPPER RUBBER AND B5 ADAPTER FLANGE

CONOCO PHILLIPS  
HOWARD CLASSCOCK 5M-  
PERMIAN CONVENTIONAL

DRAWN THH 22JUN15

APPRV

DRAWING NO. ODE0000681

INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD, LLC. REPRODUCTION,  
DISCLOSURE, OR USE THEREOF IS PERMISSIBLE ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY  
AUTHORIZED BY CACTUS WELLHEAD, LLC.



2904 SCR 1250  
MIDLAND, TX  
79706

## TEST CERTIFICATE

### Customer Information

Customer:	TRINIDAD DRILLING
P.O. #:	PO22132
Rig #	RIG# 435
Cust Tracking #	

### Material Information

Hose Type	3.1/2" FIREGUARD H
Hose ID	3.1/2"
Assembly Length	8' 6"
Fireguard Yes/No	YES

### Test Information

Cert No.:	105-013482/001	H-01
Date: (YYYY-MM-DD)	#2016-11-11#	
Working Pressure :	5000 PSI	
Test Pressure:	10000 PSI	
Duration (mins):	20	

### Material Tracking - Coupling #1

Coupling #1:	R35 FIXD FLANGE
MTR# - Stem	
MTR# - Shell	
NACE#	

### Traceability

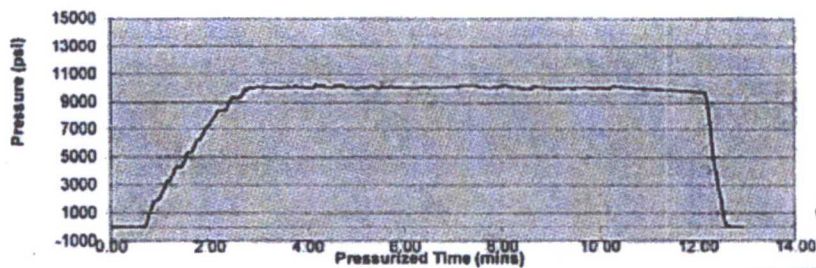
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<input type="checkbox"/> RECERT	13482 H-01
	Previous Reference #

### Material Tracking - Coupling #2

Coupling #2:	R35 FLOATING FLAN
MTR# - Stem	
MTR# - Shell	
NACE#	

### Comments

TESTED AND CERTIFIED @ 10000 PSI FOR 10 MINUTES CERT TAG SN# 13482-H01



- ☒ Acceptable  
☐ Not Acceptable

RIP-HAFM 006  
VER II

ISIDRO SANCHEZ

Test Technician (Print Name)

Supervisor Signature

Test Technician Signature