

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-43531
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

EOG RESOURCES INC

5. Lease Name or Unit Agreement Name

BEOWULF 33 STATE COM

6. Well Number:

601H

10. Address of Operator

PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat

WC-025 G08 S233528D;LWR BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	23S	35E		300	SOUTH	1540	WEST	LEA
BH:	K	28	23S	35E		2309	SOUTH	1671	WEST	LEA

13. Date Spudded 1/27/2017	14. Date T.D. Reached 2/15/2017	15. Date Rig Released 2/19/2017	16. Date Completed (Ready to Produce) 04/03/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3404' GR
18. Total Measured Depth of Well MD 19,046' TVD 11,741'		19. Plug Back Measured Depth 18,933	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4	1520'	17 1/2"	1400 CL C/CIRC	
9 5/8"	40	2020' DV 3605'	12 1/4"	1950 CL C/TOC 3630' CALC	
9 5/8"	40	5520'	12 1/4"	1140 CL C/CIRC	
5 1/2"	20	19036'	8 3/4"	2650 CLH&C/TOC 5100' CALC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

11904 - 18933' 0.35", 2012 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11904-18933' FRAC W/18.6mm lbs proppant, 370,155 bbls load fluid

28. PRODUCTION

Date First Production 04/03/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Production		
Date of Test 04/11/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2339	Gas - MCF 2558	Water - Bbl. 4820	Gas - Oil Ratio 1094
Flow Tubing Press.	Casing Pressure 847	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

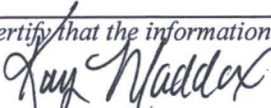
31. List Attachments


C-102, C-104, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	04/17/17
E-mail Address	kay_maddox@eogresources.com						



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1414'	T. Canyon Bell Canyon 5662'	T. Ojo Alamo	T. Penn A"
T. Salt 1987'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3765'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs LM 8825"	T. Todilto	
T. Abo	T. 1st BS Sand 11456'	T. Entrada	
T. Wolfcamp 11.804'	T. 2nd BS Sand 11776'	T. Wingate	
T. Penn	T. 3rd BS Sand 11796'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology