District II 811 S. First St., Ar District III 1000 Rio Brazos R District IV 1220 S. St. Francis	rtesia, NM 88210 Road, Aztec, NM 87410 s Dr., Santa Fe, NM 87505 APR 2 0 2017 PPLICATION FOR EXCEPTION	NFO Permit											
	(See Rule 19.15.18.12 NMAC												
Α.	Applicant <u>Robertson-Bryce Management</u>												
	whose address is <u>3650 Old Bullard Roa</u>	d, Suite 230, Tyler, Texas 7	,										
	hereby requests an exception to Rule 19.15.18.12 for												
	May 13 , Yr 2017, for the following described tank battery (or LACT):												
	Name of Lease <u>State H-17</u> Name of Pool <u>Grayburg San Andreas</u>												
	Name of Lease State H-17 Name of Pool Grayburg San Andreas   Location of Battery: Unit Letter E Section 17 Township 20S Range 37E   Number of wells producing into battery One One 30.025 30.025												
	Number of wells producing into battery	One	30.023										
В.	Based upon oil production of10	barrels per day	v, the estimated * volume										
	of gas to be flared is15	MCF; Value\$45.00_	per day.										
С.	Name and location of nearest gas gathering f _Targa Midstream Services, South Lea Com		Bas Processing Plant										
D.	DistanceEstimated c	cost of connection											
activiti shut in becaus Februa stoppe For ap began shut do	This exception is requested for the following (see attached) that its Versado Monument Gas ies, necessitating the discontinuance of gas flow we respectfully request a temporary waiver to be of the difficulty for this well to resume oil and ary and March, 2017 daily production reports were d producing due to a bad rod pump. The well prox.five weeks the well produced primarily we to be seen from this well. We can expect the so pown for the Versado turnaround, and therefore	Processing Plant will be show into the plant. This will re- to the No-Flare rule to allowing which illustrate this problem was repaired and placed ba water. It was not until Marc same response from this we request a temporary except	nut down for maintenance equire that the State H-17 well be v this well to continue to produce g a shut in period. Attached are n. On February 8, 2017 the well ck on line on February 16, 2017. h 23, 2017 that normal production Il and this reservoir if the well is tion to the No-Flare rule.										
OPERATOR I hereby certify t	that the rules and regulations of the Oil Conservation	OIL CONSERVATION I											
Division have be	een complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until	713/2017										
Signature	D. I. Roberton	By Mafer	person										
	D. I. Robertson	Title	DI II										
& Title Presiden	<u>t</u>	1	20/2017										
E-mail Addre	essdirobertson@robertsonenergy.net	Date											
Date 4/18	3/2017 Telephone No. 903-509-9119												



Targa Midstream Services Limited Partnership Suite 4300 1000 Louisiana Houston, Texas 77002 www.targaresources.com

Date: April 10, 2017

# ROBERTSON ENERGY RESOURCES LTD DIROBERTSON@ROBERTSONENERGY.NET

SUBJECT: Scheduled Maintenance Outage Force Majeure Event – Versado Gas Processors, L.L.C. ("Versado") Monument Plant – May 8, 2017 through May 12, 2017

# NOTE: PLEASE ENSURE THAT THIS LETTER IS DELIVERED ASAP TO THE APPROPRIATE DEPARTMENT/PERSON WITHIN YOUR COMPANY

# Dear Contract Party / Operator:

Versado's Monument Gas Processing Plant ("Monument Plant") will shut down for approximately five (5) days to perform necessary maintenance on the Monument Plant and its related facilities. Such activities will include cleaning the amine system and replacement of control valves. **Unless notified to do so at an earlier time by a Versado field representative, you should cease deliveries to Versado of natural gas production serviced by the Monument Plant by 7:00 a.m. MDT on May 8, 2017.** Under the terms of your contract(s) with Versado relevant to the processing of gas at the Monument Plant, this is a force majeure event. You will be informed by Versado when the maintenance work has been completed and your deliveries to Versado can be resumed. Please note that Versado is timing this maintenance work so that much or all of it will run concurrently with scheduled maintenance work being performed by El Paso Natural Gas Company ("El Paso") on its natural gas pipeline serving the Plant. El Paso's shutdown of this pipeline will in any event compel the Plant to shut down during its continuance and itself constitutes a force majeure event under your contract(s) with Versado. Versado is timing its own maintenance work to coincide with El Paso's work so as to minimize the amount of time during which the Plant must cease processing gas.

The New Mexico Environment Department's ("NMED") Air Quality Bureau prohibits Versado from flaring gas for routine maintenance events. Should you continue deliveries of gas to the Monument Plant during this force majeure event, Versado will be required to shut in any such delivery point. If any gas is delivered at a delivery point during the shutdown, regardless of whether Versado has or has not shut in such delivery point, Versado will zero the volumetric readings for any delivery point recording flow during this period.

Versado takes its environmental obligations very seriously. Consequently, Versado appreciates your cooperation in this matter to help us all comply with such obligations.

If you have any questions regarding wells involved, you may contact Cullen Ingram at (432) 688-0541 or email him at <u>cingram@targaresources.com</u>. If you have questions regarding details of the actual event, contact Bill Little at (575) 394-2534 ext 226 or email him at blittle@targaresources.com

Very truly yours,

Jume Cugeline

Jerome Gegelman Senior Vice President Targa Midstream Services LLC, as Operator of Versado Gas Processors, L.L.C.

Copy: Cullen Ingram Bill Little Targa Gas Control Group

Contract No(s): 027839

FEB.,2017 (page 1 of 4)

# ROBERTSON-BRYCE MONTHLY PRODUCTION AND GAUGE REPORT

# MONTH FEB YEAR 2016

LEASE: State H 17 LEASE OPERATOR: LANA ROGERS

METER RUN	BT4		n trading in generation of the second se		TANK #	910701	2523,200409141404222,000	TANK #	910702		TANK #			TODAY	Yesterday	Production	
Coefficient	24 HR:	THE STATE OF CONTRACTOR			SIZE	300		SIZE	300		SIZE			STOCK	STOCK	TODAY	
DATE	GAS	Alexand Constant of Constant of Const	WATER		FT.	IN.	BBLS.	FT.	IN.	BBLS.	FT.	IN.	BBLS.	BBLS.	BBLS.	BBLS.	
1	14	Active states and a second state			8	1	161.99	1	5	28.39	(	) 0	0	190.38	177.02	13.36	fump going
2	15				8	5	168.67	1	5	28.39	(	) 0	0	197.06	190.38	6.68	5 bad
3	16				8	8	173.68	1	5	28.39	(	) 0	0	202.07	197.06	5.01	1
4	15				9	0	180.36	1	5	28.39	(	) ()	0	208.75	202.07	6.68	8
5	14				9	4	187.04	1	5	28.39	(	) 0	0	215.43	208.75	6.68	1
6	18				9	8	193.72	1	5	28.39	(	) ()	0	222.11	215.43	6.68	17
7	17				10	0	200.4	1	5	28.39	(	) 0	0	228.79	222.11	6.68	¥
8	0				10	0	200.4	1	5	28.39	(	) 0	0	228.79	228.79	0	+ Well quit
9	0				10	0	200.4	1	5	28.39	(	) 0	0	228.79	228.79	0	producing
10	0				10	0	200.4	1	5	28.39	(	) 0	0	228.79	228.79	0	
11	0				10	0	200.4	1	5	28.39	(	0 0	0	228.79	228.79	0	
12	0				10	0	200.4	1	5	28.39	and the second day in the second day is a second day of the second	) ()	0		Contraction of the second second	0	a amin lab
13	0				10	0	200.4	1	5	28.39	(	0 0	0	228.79	228.79	0	Pulling Jab Feb. 13, 14, 15 - Well back unline
14	0				10	0	200.4	1	5	28.39	(	) ()	0	228.79		0	Peo. 13, 14, 13
15	0				10	0	200.4	1	5		COLUMN TO A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNE OWNER OWNE	0 0	0		and the second se	0	Jun al a adine
16	9				10	0	200.4	1	5	28.39	(	) 0	0	228.79	228.79	201	- Well back onton
TOTAL	0								0		(						
GAS PURC	HASER:				OIL PURCI	HASER:								Control and a second second second second	and on the other states and states and		
FLOWING	PU	MPING:	PLUN	GER LIFT:	COL	<b>MPRESSOF</b>	3:		per la marchanachanachanach		A	STOCK	AT THE EN	D OF THIS	REPORT	228.79	
SAI	ES	TANK	OPENING	CLOSING	%BSW	GRAV.	TEMP	BBLS			B	0	IL SALES T	HIS REPOI	RT		
DA	TE	NO.	FT./IN.	FT./IN		CONTRACTOR OF STREET, STORE		during the providence of the second street, so			C	0	L SALES L	AST REPO	RT	0	
and the second se		Contract of Labor Tractor Party	and the second s		Contraction of the second						D		TOTAL: (	A + B + C)		228.79	
			1								E	STOCK /		ING OF TH	EMONTH	177.02	
											F	PROD	UCTION TH	IS MONTH	(D - E)	51.77	
		an the single rate of the state									Beconversion accession and the second statements	all a comparation of the second se	elepidentinians DMM Canal de Not	Contrast and the Witching on the second	and a subsection of the subsec	and the second sec	
REMARKS:		and the second	And the second second	and the second s	horse and the second		CERTON AND DESCRIPTION	deserve and									
Record and the second s		Putricipality company de Asarde						and the state of t									

FEB, 2017 (page 2 of 4)

### ROBERTSON-BRYCE MONTHLY PRODUCTION AND GAUGE REPORT

LEASE: State H 17

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#### MONTH FEB YEAR 2016

SE:	State H 17	LEASE	UPERATUR:	LANAROGERS
	Provide statement of the			Intellectual and the second

METER RUN	BT4				TANK #	910701		TANK #	910702	and with design to respect to A	TANK #		nana Analipin Chillen Within Andre Land	TODAY	Yesterday	Production	
Coefficient	24 HR:				SIZE		COLUMN STATEMENT OF THE OWNER	SIZE		Contractions of the Section	SIZE			STOCK	STOCK	TODAY	
DATE	GAS		WATER		FT.	IN.	BBLS.	FT.	IN.	BBLS.	FT.	IN.	BBLS.	BBLS.	BBLS.	BBLS.	
17	0				10	0	200.4	1	5	28.39	0	(	0 0	228.79	228.79	Ø	)
18	0				10	0	200.4	1	5	28.39	0	(	0 0	228.79	228.79	0	(
19	0				10	0	200.4	1	5	28.39	0	(	0 0	228.79	228.79	0	15
20	0				10	0	200.4	1	5	28.39	0	(	0 0	228.79	228.79	0	1.)
21	0.5				10	and the second se	205.41	1	5	28.39	0	(	0 0	233.8	228.79		
22	0.6				10		and the second se		5			(	0 0	237.14			1 in the
23	0.7				10	7	212.09	1	5	28.39	0	(	0 0	240.48	237.14		) mostly
24	0.5	and the second sec			10	and the second second second			5	and the second se	and the second se	(	0 0	243.82	A CONTRACTOR OF THE OWNER OWNER OF THE OWNER OWNE OWNER OWNE	3.34	(water
25	0.9				11			lange and the second se	5			(	0 0	248.83			production
26	1				11		223.78	1	5	28.39	0	(	0 0	252.17	248.83	3.34	[ ]
27	1.5				11	-	225.45	1	5	28.39	0	(	0 0	253.84	252.17	1.67	1 1
28	5				11	7	232.13	1	5	28.39	0	(	0 0	260.52	253.84	6.68	14
29	0				0	0	0	0	0	0	0	(	0 0	0	0	0	\$
30	0				0	0	0	0	0	0	0 0	(	0 0	0	0	0	1
31	0				0	0	0	0	0	0	0	(	0 0	0	0	0	) .
														1			
TOTAL																	
GAS PURC	HASER:				OIL PURCI	HASER:											1
FLOWING	And the support of the local data and the	MPING:	the second se	GER LIFT:	The second s	MPRESSO	R:				A		AT THE EN			253.84	260.52
SALES	TICKET	TANK	OPENING	CLOSING	%BSW	GRAV.	TEMP	BBLS			В		OIL SALES 1		and the second sec	0	
DATE	NO.	NO.	FT./IN.	FT./IN							C	C	IL SALES L	AST REPO	RT	0	
											D			A + B + C)		253.84	0
											E		AT BEGINN			177.02	
											F	PROD	OUCTION TH	IS MONTH	i (D - E)	76.82	
REMARKS	18th-20th SI	Weather															

MARCH, 2017 (page 3 of 4)

# ROBERTSON-BRYCE MONTHLY PRODUCTION AND GAUGE REPORT

# MONTH MAR YEAR 2017

LEASE: State H 17 LEASE OPERATOR: LANA ROGERS

METER RUN	BT4				TANK#	910701		TANK #	910702		TANK #			TODAY	Yesterday	Production	
Coefficient	24 HR:				SIZE	300		SIZE	300		SIZE		and Contraction and the	STOCK	STOCK	TODAY	
DATE	GAS		WATER		FT.	IN.	BBLS.	FT.	IN.	BBLS.	FT.	IN.	BBLS.	BBLS.	BBLS.	BBLS.	
1	7				11	11	238.81	1	5	28.39	0	0	0	267.2	253.84	13.36	7
2	10				12	3	245.49	A CONTRACTOR OF A CONTRACTOR O	5	28.39	0	0	0	273.88	267.2		4
3	12	the last of the local data and the			12	5	248.83	Contraction of the local division of the loc	5	28.39	the second se	0	0	277.22	273.88		()
4	10				12	8	253.84	and the second se	5	28.39	and the second se	0	0	282.23	277.22		1 '
5	9				12	10	257.18	And the second s	5	28.39	0	0	0	285.57	282.23		mostly
6	10	And an other Designation of the local division of the local divisi			13	3	265.53	And the second s	5	28.39	and the second se		0		285.57	8.35	Water
7	7				13	6	270.54	and the second s	5	28.39	and the subscription of the subscription of	0	0	298.93	293.92		water production w(some
8	12	a second and as			13	10	277.22	1	5	28.39	0	0	0	305.61	298.93		( production
9	8	and the second se			14	1	282.23	1	6	30.06	and the second se	and a second	0	and an other states and a state of the state	and the second s	6.68	1 w[some
10	10	and the second design of the s			14	1	282.23	1	7	31.73	and the second se	0	0		and the state of t		oil
11	8	and the second se			14	1	282.23	1	8	33.4	And a local design of the	and the second se	0		313.96	the second se	
12	10	and a local design of the			14	1	282.23	1	9	35.07	And and the other lands are supported by		0		and the second se	and the second s	
13	8				14	1	282.23	2			and the second se		0		317.3		
14	10	And the second			14	1	282.23	2	4	46.76	and the second se	0	0			6.68	)
15	5				14	1	282.23	2	/	51.77	and the second se		0				(
16	7				14	1	282.23	2	9	55.11	0	0	0	337.34	334	3.34	1
TOTAL	0								0		0						
GAS PURC	HASER:				OIL PURCI	HASER:											
FLOWING:	PU	MPING:	PLUN	GER LIFT:	COI	MPRESSOF	₹:				A	STOCK A	T THE EN	D OF THIS	REPORT	337.34	
SAL	ES	TANK	OPENING	CLOSING	%BSW	GRAV.	TEMP	BBLS	1		В	01	L SALES T	HIS REPO	RT		
DA	TE	NO.	FT./IN.	FT./IN		Construction of the local division of the lo		Contraction of the second second	1		C	OIL	SALES L	AST REPO	RT	0	
		Contract of the second second second						T	1		D		TOTAL: (	A + B + C)		337.34	
									1		E	STOCK A		ING OF TH	E MONTH	253.84	
							a dinana manana any kaoka amin' a		1		F	PRODU	JCTION TH	IS MONTH	(D - E)	83.5	
			1								Branner and sale to be ready and	and the first of the second second		antonia abal'annos con		Construction of the second	
REMARKS:	A design of the second se	and the second se	all day and the period of the second little	Company of the same spectrum	Analysis of the second second			Annumental and the second second									
								a production and the second									

March, 2017 (paje 40f4)

### ROBERTSON-BRYCE MONTHLY PRODUCTION AND GAUGE REPORT MONTH MAR YEAR LEASE: State H 17 LEASE OPERATOR: LANA ROGERS

grave and the state of the stat						Concernant and an other states of the				CONTRACTOR AND INCOME		and the second	The second second second	and some of the local division of the local	portaneous further resources	and the second second second	(
METER RUN	and the second s				TANK #	910701		TANK #	910702		TANK #				Yesterday		
Coefficient	24 HR:				SIZE			SIZE			SIZE			STOCK	STOCK	TODAY	
DATE	GAS		WATER		FT.	IN.	BBLS.	FT.	IN.	BBLS.	FT.	IN.	BBLS.	BBLS.	BBLS.	BBLS.	
17	2				4	1	81.83	3	0	60.12	C	0 0	0	141.95	337.34	3.61	) sh'll
18	5				4	5	88.51	3	0	60.12	0	) 0	0	148.63	141.95	6.68	mostly
19	7				4	8	93.52	3	0	60.12	C	) 0	0	153.64	148.63	5.01	Water
20	4				5	0	100.2	3	0	60.12	C	) 0	0	160.32	153.64	6.68	
21	3				5	5	108.55	3	0	60.12	C	) 0	0	168.67	160.32	8.35	
22	9				5	10	116.9	3	0	60.12	C	) 0	0	177.02	168.67	8.35	
23	12				6	4	126.92	3	0	60.12	C	0 0	0	187.04	177.02	10.02	< Resumption of "norm!"
24	13				6	10	136.94	3	0	60.12	C	) 0	0	197.06	187.04	10.02	of "norma
25	15				7	4	146.96	3	0	60.12	C	) 0	0	207.08	197.06	10.02	production
26	17				7	10	156.98	3	0	60.12	C	0 0	0	217.1	207.08	10.02	starting
27	23				8	3	165.33	3	0	60.12	C	) 0	0	225.45	217.1		around
28	21				8	8	173.68	3	0	60.12	C	0 0	0	233.8	225,45	8.35	March 23,2017
29	17				8	11	178.69	3	0	60.12	C	) 0	0	238.81	233.8	5.01	
30	20	planet a second second by			9	5	188.71	3	0	60.12	C	) 0	0	248.83	238.81	10.02	
31	16	ALC DESCRIPTION OF THE OWNER OF T			9	11	198.73	3	0	60.12	C	) 0	0	258.85	248.83	10.02	
														1			
TOTAL		President California (California)					A CONTRACTOR OF			CONTRACTOR OF STREET	Contractor of the second				and an product some for the second		
GAS PUR	CHASER:				OIL PURC	HASER:							anta a sua di da cana a sua da su Na sua da sua		Active systems and consistent		
FLOWING	: PU	MPING:	PLUN	GER LIFT:	CO	MPRESSOR	?:			let Apilea in Arthropopolitatic en Ariona	A	STOCK A	T THE EN	D OF THIS	REPORT	258.85	
SALES	TICKET	TANK	OPENING	CLOSING	%BSW	GRAV.	TEMP	BBLS			B	OI	L SALES 1	HIS REPO	RT	199	
DATE	NO.	NO.	FT./IN.	FT./IN	And a state of the			and and an order of the Address of the			C	OIL	SALES L	AST REPO	RT	0	
17-Mar	T752574	910701	13'5	3'5	0.04	33.6	70	199			D	1	TOTAL: (	A + B + C)		457.85	
											E	STOCK A	T BEGINN	ING OF TH	EMONTH	253.84	
											F	PRODU	<b>JCTION TH</b>	IS MONTH	(D - E)	204.01	
													and the second second second	na manaharan bermatan kanala di		and the second second	2
REMARKS	B:																

2017