Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 20 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-20277

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: VACUUM ABO UNIT TRACT OO9

1. Type of Well: Oil Well [ ] Gas Well [ ] Other INJ WELL

8. Well Number 005

2. Name of Operator: ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator: P. O. Box 51810, Midland, TX 79710

10. Pool name or Wildcat: VACUUM; ABO REEF

4. Well Location
Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line
Section 33 Township 17S Range 35E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER: ISOLATE LEAK FOR FAILED MIT AND REPAIR	[X]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANYRECEIVED A LOV FOR A FAILED MIT ON 2/24/17. ATTACHED IS A PROCEDURE TO ISOLATE AND REPAIR.
ATTACHED IS A CURRENT WELLBORE SCHEMATIC. ONCE THE REPAIR IS COMPLETE A NEW WELLBORE SCHEMATICE WILL BE SUBMITTED.

CONOCOPHILLIPS COMPANY WILL USE A CLOSED LOOP SYSTEM AND WILL REMOVE UPON COMPLETION.

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 03/30/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mahey Brown TITLE AO/II DATE 4/20/2017

Conditions of Approval (if any):

VAU 009-005W
API #30-025-20277
Isolate leak and repair after MIT failure

Project Scope
Justification and Background: The VAU 009-005W failed MIT testing on 02/23/17 and is currently shut in. This procedure calls for determining and isolating the source of the leak. If economic, the leak will be repaired and a new MIT will be performed. Otherwise, the well will be prepared for either P&A or abandonment of the Abo zone and recompletion further up hole.

Perforations			
Type	**Formation**	**Top**	**Bottom**
Perforations	Abo	8686'	8905'
PBTD	8994' (FILL)		
TD	9040'		

PROCEDURE:

1) Confirm with Eng/Regulatory that OCD has approved NOI to move packer.
2) MIRU. Kill well if necessary.
3) Install Class 1 Hydraulic BOP. Function test BOPE.
4) Pull tension on packer and attempt to load and test backside.
    a. If casing holds pressure, NU BOPE, ND wellhead, and contact Prod. Spec. to perform MIT.
    b. If casing does not hold, proceed to step 5.
5) Unlatch packer. Pull up 1 joint and reset packer.
6) Attempt to load and test backside.
    a. If casing holds pressure, NU BOPE, ND wellhead, and contact Prod. Spec. to perform MIT.
    b. If casing does not hold, proceed to step 7.
7) Unlatch packer and scan tubing out of hole laying down. Inspect packer and send in for servicing if needed.
    a. Optional: Pour paint down tubing to help locate potential hole in tubing.
8) PU and RIH with RBP and packer on work string.
9) Set and test packer within 20' of top perf (8628'). Move up hole with packer and hunt leak.
    a. Document leak location and pump in rate with fresh water
10) Call Prod Eng to discuss leak and path forward.
    a. Will provide further guidance if casing leak is to be repaired.
11) Once repairs are complete or a decision has been made to plug the well, Unlatch RBP. TOOH with RBP and packer on workstring.
12) NU BOPE, ND wellhead. RDMO well service unit.
13) When repairs are completed a MIT will be conducted with witness from NMOCD to 560#/30 mins.

ConocoPhillips

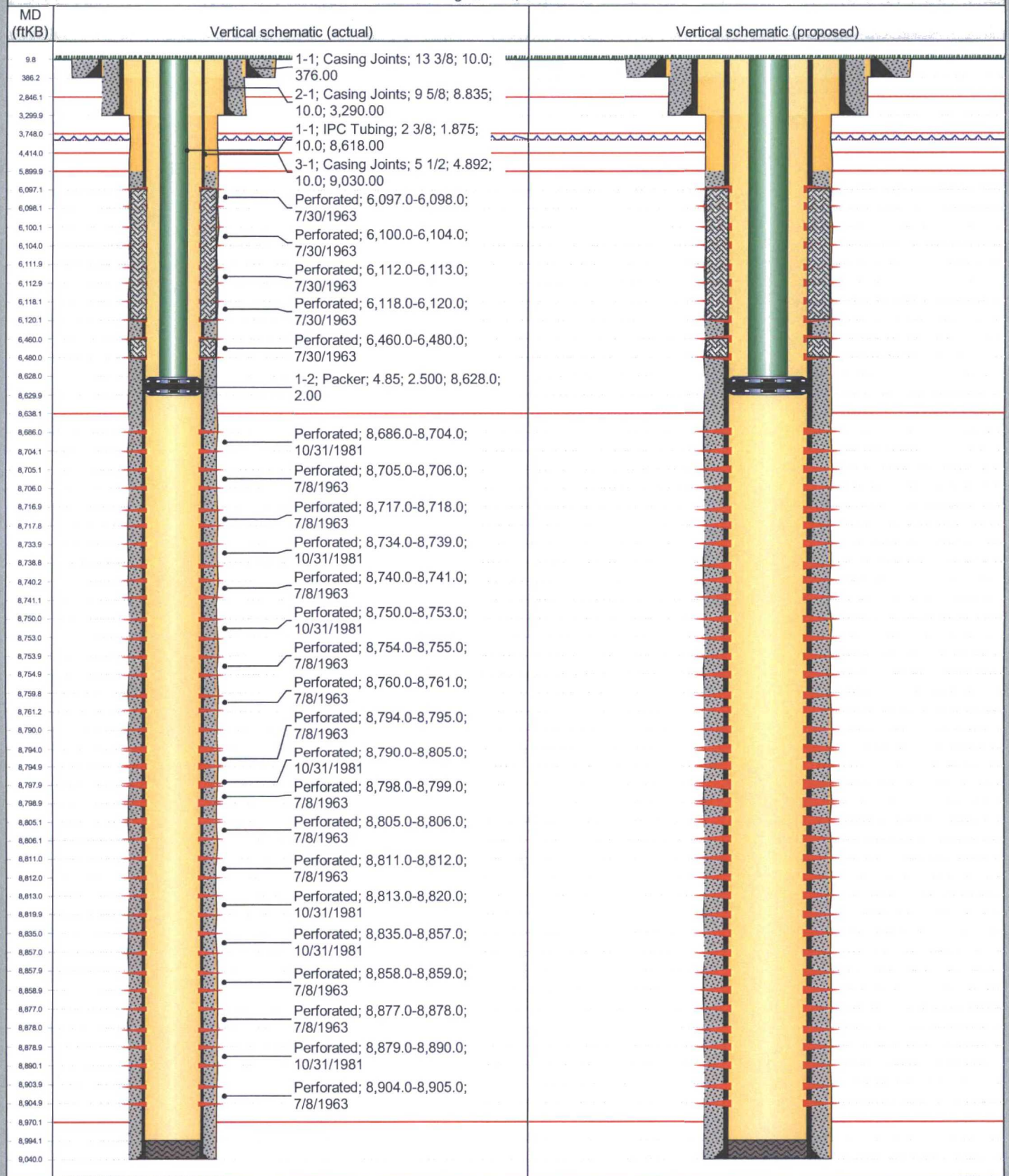
CURRENT SCHEMATIC

VACUUM ABO UNIT 009-005W

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252027700	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
5/28/1963	Section 33-17S-35E	330.00	FEL	2,310.00	FNL

VERTICAL - Original Hole, 3/29/2017 3:43:47 PM



Report Printed: 3/29/2017