Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 20 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29440
5. Indicate Type of Lease STATE [X] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ]   Gas Well [x]   Other

2. Name of Operator Dakota Resources, Inc.

3. Address of Operator 4914 N Midkiff Rd   Midland, TX 79705

4. Well Location

Unit Letter B : 330 feet from the N line and 1980 feet from the E line

Section 9   Township 17S Range 37E NMPM   County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name New Mexico EX State (Midway SWD)   ✓

8. Well Number #2

9. OGRID Number 5691

10. Pool name or Wildcat Midway   SWD jStrawn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]   CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]   MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]   ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]   P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: Temporarily Abandon [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/17 MIRU LUCKY RIG, PUMP 10BBLS FW TO LOAD CSG, NDWH&NUBOP, RU TO PULL 2 7/8" TBG WT. 58PTS, SPOT 500 BBL SPOT 500 BBL FRAC TANK, TOH W/ 2 7/8" TBG, RU JUNK BASKET & GAUGE RING TO 10185', TOH, PU DUMP BAILER AND TIH, CAP CIBP W/ 5 SX CLASS H, TOH, RD WL, TIH W/ 2 3/8" N80 TBG 158 JTS, SDFN   *CIBP SET 10.150'*

4/19/17 OW, TIH W/ TBG, 316 JTS, NDBOP AND PU 1 JT TBG, FLANGE, EOT@ 10,104', NUWH, MU BLOWDOWN LINE, CIRC 240 BBLS 2% KCL/CORROSION INHIBITOR, RU CHART FOR CSG TEST, WITNESSED BY KERRY FORTNER (OCD HOBBS), CSG@600PSI START, CHARTED FOR 32 MINUTES, 580PSI END, PASSED. RELEASED EQUIPMENT, RDMO

This Approval of Temporary Abandonment Expires 4/19/2018

Spud Date: 4/18/17

Rig Release Date: 4/19/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE Vice President   DATE 3/24/17

Type or print name James Thompson   E-mail address: _____   PHONE: 432-697-3420

For State Use Only

APPROVED BY: Maley H Brown   TITLE AO/II   DATE 4/20/2017

Conditions of Approval (if any):

RBDMS-CHART-✓

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
DAKOTA RESOURCES INC	30-025-29440

Property Name	Well No.
NEW MEXICO EX STATE SWD	002

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
B	9	17S	37-E		330	N	1980	E	LEA

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES NO	YES NO	INJ SWD		OIL GAS				4-19-17

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0	—	0	TA
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 ___
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Waterflood if applies.
Water	Y / N	Y / N	Y / N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 4-19-17	Phone:	
	Witness: Kerry Fortner – OCD 399-3221	

INSTRUCTIONS ON BACK OF THIS FORM
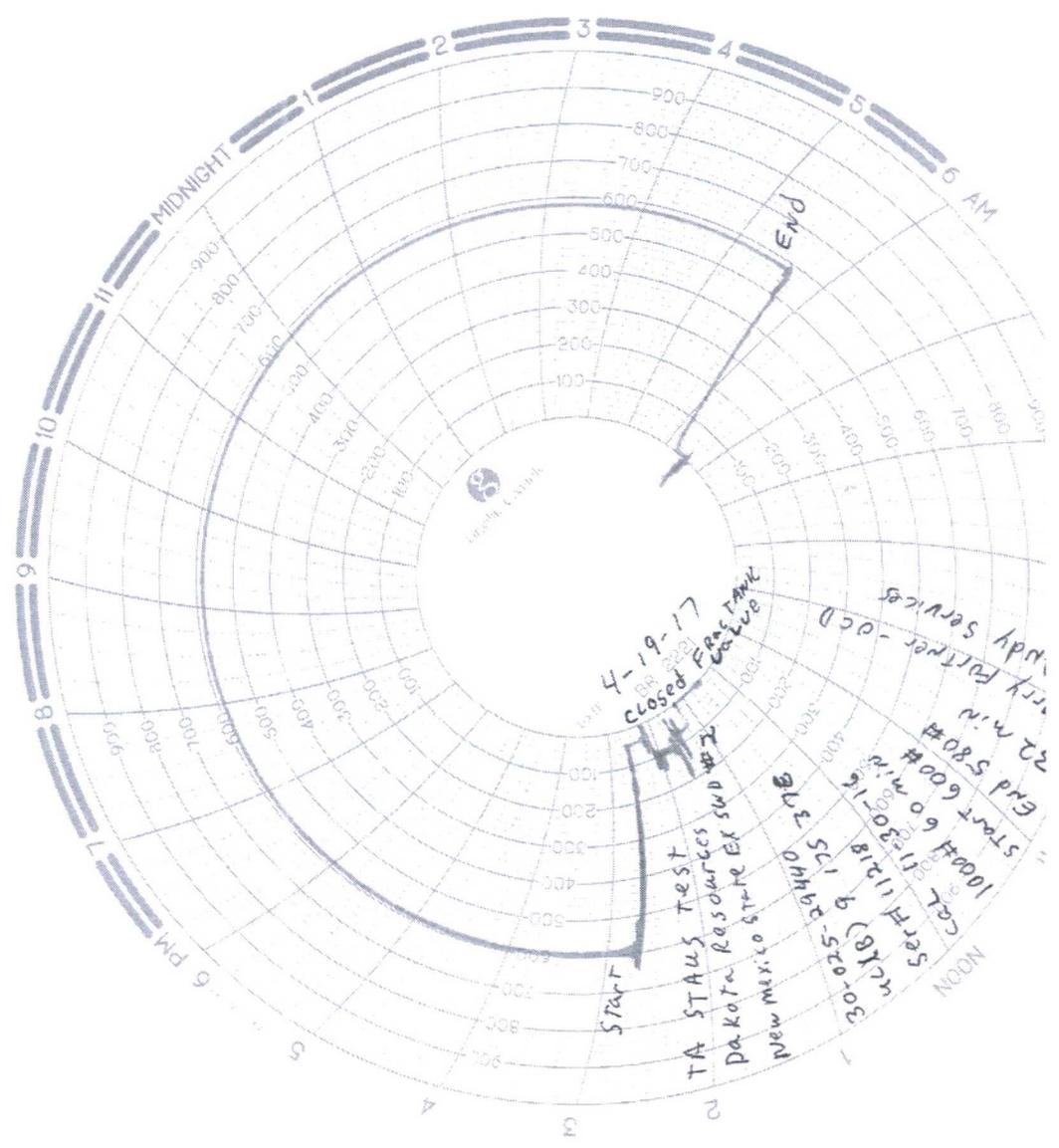
TA STAUS Test
Dakota Resources swD #2
New Mexico State Ex
30-025-29440 37E
seer # 172318
(8X18) 9/172310-16
Start 600# 60 min
1000# 780
Start 600#
End 580#
22 min
Early Partner-OCD
Study Services

4-19-17
BR 2021
Closed Frac Tank
Valve

Start
End