

HOBS OGD
APR 17 2017
RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42977 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name ELAND 32 18S 33E RN STATE COM 6. Well Number: 123H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat CORBIN; BONE SPRING, SOUTH

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1479'	20"	2180	0
9 5/8"	40.00	5608'	12 1/4"	1793	0
5 1/2"	20.00	14504'	8 3/4"	1931	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	9087'	---

26. Perforation record (interval, size, and number) 9,783 - 14,397'; 19 STAGES, 5 CLUSTERS PER, 6 HOLES PER @ 0.39".	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9,783-14,397'</td> <td>9,386,440 LBS SAND</td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,783-14,397'	9,386,440 LBS SAND		
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9,783-14,397'	9,386,440 LBS SAND						

PRODUCTION

Date First Production 03/03/17	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING	Well Status (<i>Prod. or Shut-in</i>) PROD					
Date of Test 04/07/17	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 579	Gas - MCF 291	Water - Bbl. 1073	Gas - Oil Ratio 503
Flow Tubing Press. --	Casing Pressure ----	Calculated 24-Hour Rate	Oil - Bbl. 579	Gas - MCF 291	Water - Bbl. 1073	Oil Gravity - API - (<i>Corr.</i>) 38.4	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flare	30. Test Witnessed By Jason Tarey
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31. List Attachments
DS, Logs, formations

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Ava Monroe	Title Sr. Engineering Tech Date 04/13/17
E-mail Address amonroe@matadorresources.com		