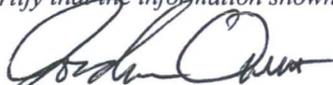


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011									
<div style="position: absolute; top: 0; left: 0; color: blue; font-weight: bold; font-size: 2em; opacity: 0.5;"> HOBBBS APR 12 2017 RECEIVED </div>		1. WELL API NO. 30-025-43431									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 316818									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name TECH 16 STATE 6. Well Number: 1									
8. Name of Operator CML EXPLORATION, LLC		9. OGRID 256512									
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550		11. Pool name or Wildcat WC-025-003-517918N-YESO VACUUM, BLINEBRY, NORTHEAST (97727)									
12. Location Surface: Unit Ltr Section Township Range Lot Feet from the A 16 17S 33E 330 BH: A 16 17S 33E 330	N/S Line Feet from the E/W Line County NORTH 330 EAST LEA NORTH 330 EAST LEA										
13. Date Spudded 10/29/2016	14. Date T.D. Reached 11/10/2016	15. Date Rig Released 11/11/2016									
16. Date Completed (Ready to Produce) 3/9/2017		17. Elevations (DF and RKB, RT, GR, etc.) 4194' GR									
18. Total Measured Depth of Well 7600'	19. Plug Back Measured Depth 7480'	20. Was Directional Survey Made? NO									
21. Type Electric and Other Logs Run DSNT/SDLT, DLLT/MGRD											
22. Producing Interval(s), of this completion - Top, Bottom, Name (6104'-6324') Paddock, (6775'-6939') Blinebry											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8 5/8"	24	1578'	12 1/4"	800 sx	0						
5 1/2"	17	7597'	7 7/8"	950 sx	0						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET						
			2 7/8"	6094'							
26. Perforation record (interval, size, and number) (6104' - 6324') scattered perms, 0.42", 53 holes (6775' - 6939') scattered perms, 0.42", 43 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6104'-6324'</td> <td>4000 gals 15% HCL, 324k gals slickwater, 251k # sand</td> </tr> <tr> <td>6775' - 6939'</td> <td>4000 gals 15% HCL, 806k gals slickwater, 748k # sand</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6104'-6324'	4000 gals 15% HCL, 324k gals slickwater, 251k # sand	6775' - 6939'	4000 gals 15% HCL, 806k gals slickwater, 748k # sand
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28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)							
3/20/2017		Pumping, 1 1/2" x 24' rod pump		Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
4/8/2017	24			67	39						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
180 psi	54 psi		67	39	366						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					30. Test Witnessed By						
Sold					Wayne Trammell						
31. List Attachments											
Logs, Mud Log, Deviation Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude		Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature	Printed Name		Title	Date							
	Jordan Owens		Engineer	4/11/2017							
E-mail Address owensj@cmlexp.com											

KSE

