

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBS OCD  
RECEIVED  
MAR 28 2017

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/27/17
<sup>4</sup> API Number 30-025-42973	<sup>5</sup> Pool Name WC-025 G-09S253336D; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 30884	<sup>8</sup> Property Name Fighting Okra 18-19 Fed	<sup>9</sup> Well Number 71H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	26S	34E		200	North	330	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	26S	34E		350	South	365	West	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/27/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/15/16	<sup>22</sup> Ready Date 2/27/17	<sup>23</sup> TD 22587	<sup>24</sup> PBDT 0	<sup>25</sup> Perforations 13100 - 22381	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17.5		13.375		894.4	935 sx CIC; Circ 72 bbls
12.25		9.625		4177.6	1735 sx CIC; Circ 200 bbls
8.75		7		13070	905 sx CIH; Circ 0
6.125		4.5		22577	885 sx CIH; Circ 10 bbls

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/23/17	<sup>32</sup> Gas Delivery Date 3/23/17	<sup>33</sup> Test Date 3/23/17	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure N/A psi	<sup>36</sup> Csg. Pressure 3600 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2101 bbl	<sup>39</sup> Water 6377 bbl	<sup>40</sup> Gas 3973 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <b>Petroleum Engineer</b> Approval Date: <i>04/24/17</i>
Printed name: Rebecca Deal	
Title: Regulatory Analyst	
E-mail Address: Rebecca.Deal@dvn.com	
Date: 3/27/2017	Phone: 405-228-8429

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**HOBBS OCD**  
**RECEIVED**  
**MAR 29 2017**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **BHL:**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**200' FNL & 330' FWL Lot 1, Sec 18, T26S, R34E**  
**350' FSL & 365' FWL Lot 4, Sec 19, T26S, R34E**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Fighting Okra 18-19 Fed 71H**

9. API Well No.  
**30-025-42973**

10. Field and Pool or Exploratory Area  
**WC-025 G-09S253336D; UPPER WOLFCAMP**

11. Country or Parish, State  
**LEA, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/24/16-2/27/2017: MIRU WL & PT. TIH & ran ISO SCANNER/CBL/GR, found ETOC @ 2500'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13110'-22506'. Frac totals 56,364 gal acid & 20,642,000# proppant. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC 22531.8'. CHC, FWB, ND BOP. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Rebecca Deal**

Title **Regulatory Analyst**

Signature 

Date **3/28/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.