

Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

Energy Minerals and Natural Resources

Revised July 18, 2013

HOBBS OCD

APR 24 2017

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-05534
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No. B-153-12
7. Lease Name or Unit Agreement Name East Eumout Unit
8. Well Number 4
9. OGRID Number 192463
10. Pool name or Wildcat Eumout Yates TR QU
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716'

SUNDRY NOTICES AND REPORTS ON WELLS
(1) Type of Well: Oil Well [ ] Gas Well [ ] Other Injection [x]
(2) Name of Operator OXY USA WTP Limited Partnership
(3) Address of Operator P.O. Box 50250 Midland, TX 79710
(4) Well Location Unit Letter K : 1980 feet from the south line and 1980 feet from the west line
Section 33 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: MIT [x]

SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4035' PBDT-3905' Perfs-3751-3849' CIBP-3945'

OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for future utilization.

- 1. POOH w/ injection equipment, RIH & set CIBP @ +/- 3701' w/ 25sx cmt to 3526', WOC-Tag
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date: [ ]

Rig Release Date: [ ]
Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 4/20/17

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only
APPROVED BY: [Signature] TITLE AO/II DATE 4/25/2017
Conditions of Approval (if any):

OXY USA WTP LP - Current  
East Eumont Unit #4  
API No. 30-025-05534

11" hole @ 299'  
8-5/8" csg @ 299'  
w/ 225sx-TOC-Surf-Circ

2-3/8" tbg & pkr @ 3655'

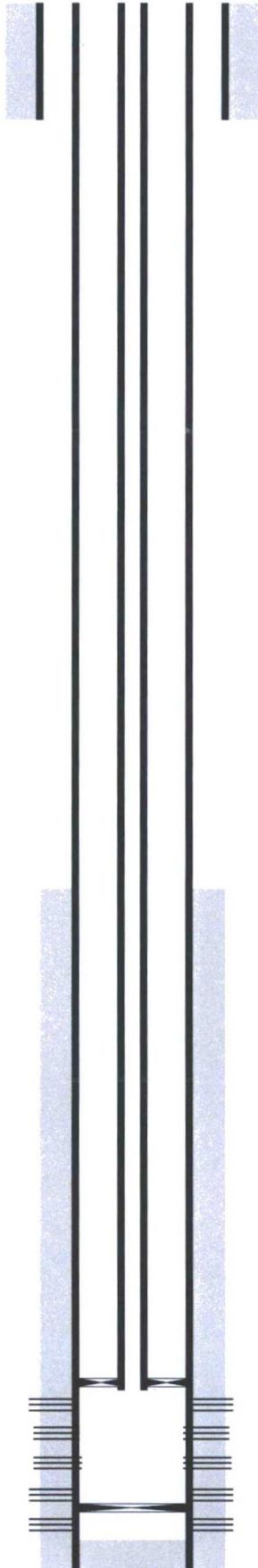
CIBP @ 3945' w/ 5sx cmt PB-3905'

7-7/8" hole @ 4035'  
5-1/2" csg @ 4035'  
w/ 300sx-TOC-2425'-TS

Perfs @ 3751-3849'

1994-sqz w/ 150sx cmt @ 3618-3984'

TD-4035'



OXY USA WTP LP - Proposed  
East Eumont Unit #4  
API No. 30-025-05534

11" hole @ 299'  
8-5/8" csg @ 299'  
w/ 225sx-TOC-Surf-Circ

**CIBP @ 3701' w/ 25sx to 3526' WOC-Tag**

CIBP @ 3945' w/ 5sx cmt PB-3905'

7-7/8" hole @ 4035'  
5-1/2" csg @ 4035'  
w/ 300sx-TOC-2425'-TS

Perfs @ 3751-3849'

1994-sqz w/ 150sx cmt @ 3618-3984'

TD-4035'

