

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-25162 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <i>Fed</i> |
| 2. Name of Operator BLM for Patterson Operating & Pumping Inc. DBA/Penergy | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator NMOCD 1625 North French Drive Hobbs, NM 88240 | | 7. Lease Name or Unit Agreement Name Glenn Ryan |
| 4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>14</u> Township <u>26S</u> Range <u>37E</u> NMPM Lea County | | 8. Well Number <u>26</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number <u>188566</u> |
| 10. Pool name or Wildcat Leonard;Queen, South | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|---|
| NOTICE OF INT' PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/> | | INT TO PA _____ P&A NR _____ P&A R <u>Am. x</u> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
|--|--|--|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBES CD
 APR 24 2017
 RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 04/24/2017

Conditions of Approval (if any):

Plugging Report

Glenn Ryan #26

Lat: 32.0378032826 Lon: -103131623072

- 4/12/2017 Cleared location and worked on road. Set matting board and rigged up. Rods were parted. SION
- 4/13/2017 POOH with rods. Body break on 28th rod. RIH with fished tool and caught rods. Could not unseat pump. Backed off tool and POOH with 28 rods. Dug out wellhead. No surface head. Just 13 3/8" with no cement to surface. Could not get tubing out of slip assembly. Shot with primer cord and came loose. Installed BOP and SION.
- 4/14/2017 Started stripping tubing and rods out of the hole. Laid down 25 joints of tubing and 28 rods. Backed off another 11 rods. Something parted down hole. Laid down 54 more joints of tubing. Last joint had a damaged pin looking down. Recovered a total of 39 rods and 79 joints of 2 7/8" tubing. Moved remaining equipment to location and shut down.
- 4/17/2017 RIH with 21' mule-shoed joint and work string. Stacked out at 2812'. POOH to 2795' and spotted 100 sx Class C cement W/CaCl. WOC and tagged at 2547'. POOH to 2502' and spotted 45 sx cement. POOH and SION.
- 4/18/2017 Tagged cement at 2356'. POOH to 1170' and spotted 45 sx Class C with CaCl. WOC and tagged at 1036'. Set packer at 20' and tested casing below packer to 500#. Held good. Perforated 9 5/8" casing at 472'. Set packer at 292' and pressured up to 500# and held. Could not pump into perms. POOH with packer and spot 60 sx Class C cement at 524'. POOH and SION.
- 4/19/2017 Tagged cement at 344'. Perforated casing at 100'. Could not pump into perms. RIH with tubing to 162' and circulated cement to surface with 55 sx. Rigged down and cut off wellhead. Cement was to surface on both strings. Installed marker and cleared location.