

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
APR 24 2017
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NBR
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat SWD Bell Canyon, Cherry Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD-1420-A

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the east line
 Section 18 Township 22S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>MIT</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-15372' PBD-6775' Perfs 5030-5960' CIBP 3817'

- Verify gauges & record csg pressures (Intermediate, Production, Tubing) prior to any action on well.
- Flow-back well to frac tanks for 48 hrs prior to rig-up.
- Move into location and rig-up wireline unit.
- RIH w/ 1.87" blanking plug & place in the F-2.875"/1.875" profile nipple @ 4950'. POOH w/ WL.
- Pressure test tbg to 1500# for 30 min. If a significant pressure drop is observed contact PE for additional guidance.
- RIH w/ WL and retrieve blanking plug, POOH & RD WL unit.
- RUPU, rel pkr & set at ~4700'. Pressure test csg to 500# for 30 min & chart.
- If significant leak off is observed move pkr up-hole in 100' increments until pressure test is good. Notify NMOC of results.
- If leak is not observed rig down and install digital pressure recorders to tbg, production, intermediate and surface csg.
- Bleed off production, intermediate and surface csg and return the well to operations.
- Allow well to inject for 5-days. After 5 days, shut in well as PE reviews test results.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 4/20/17

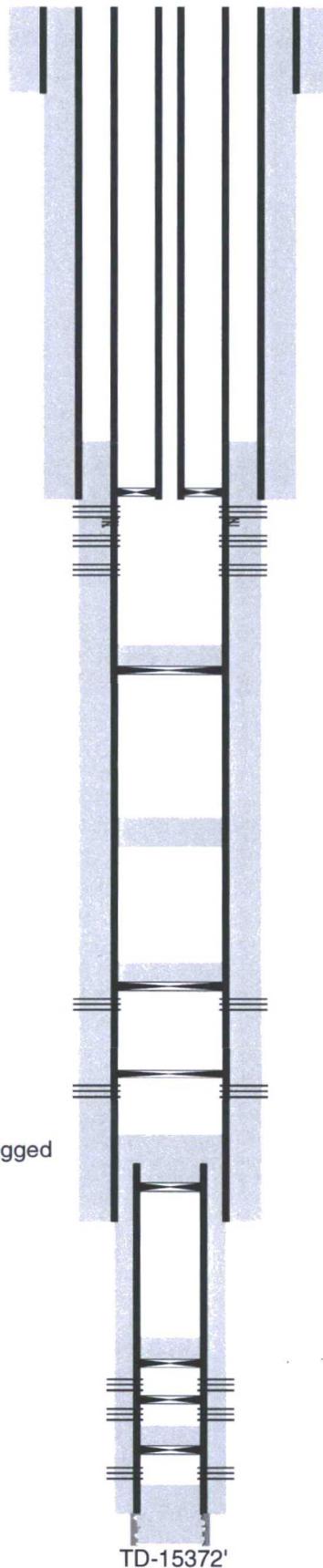
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Maury Brown TITLE AO/II DATE 4/25/2017

Conditions of Approval (if any):

OXY USA Inc. - Current
NBR #1
API No. 30-025-26976



17-1/2" hole @ 762'
13-3/8" csg @ 762'
w/ 870sx-TOC-Surf-Circ

12-1/4" hole @ 5006'
10-3/4" csg @ 5006'
w/ 3135sx-TOC-Surf-Circ

2-7/8" Duo-Line tbg & ASIX Pkr @ 4960'

Perf @ 5220' sqz 220sx cmt, TOC-4710'
Perfs @ 5030-5960'

CIBP @ 6817' w/ 30sx to 6775' Tagged

30sx @ 8668-8565' Tagged

30sx @ 9823-9723'
9/07-CIBP @ 9823'

Perf @ 9898-9920'

2/03-CIBP @ 11100'

Perf @ 11160-11184'

2/03-CIBP @ 11868' w/ 60sx cmt 11540'-Tagged

9-1/2" hole @ 12066'
7-5/8" csg @ 12066'
w/ 2040sx-TOC-5240'-CBL

2/03-CIBP @ 13720' w/ 50' cmt

6-1/4" hole @ 15372'
5" liner @ 11768-15120'
w/ 580sx-TOC-11768'-Circ

12/96-CIBP @ 13910'
7/91-CIBP @ 14725' w/ 50' cmt

Perfs @ 13756-13895'
Perfs @ 13921-13927'

Perfs @ 14739-14956'

TD-15372'