



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

March 28, 2017

State of New Mexico
Oil Conservation Division
1625 French Drive
Hobbs, New Mexico 88240

Re: Confidentiality Request
Audacious BTL Federal Com 2H

HOBBS OCD
APR 03 2017
RECEIVED

Confidential
Comp 3/21/17
Out 6/21/17

Enclosed please find completion papers for our Audacious BTL Federal Com 2H.

EOG Resources, Inc. respectfully requests confidentiality for the completion forms associated with this well.

Thank you for your consideration of this request.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in blue ink that reads "Stan Wagner".

Stan Wagner
Regulatory Specialist
432-686-3689



EOG Resources, Inc.
P. O. Box 2267
Midland, TX 79702
(432) 686-3600

March 28, 2017

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for Oil Allowable exception
Horizontal Completion
Audacious BTL Federal Com 2H

HOBBS OCD
APR 03 2017
RECEIVED

EOG Resources, Inc. requests an exception to NMOCD Rule 19.50.20.9 regarding oil allowable. EOG requests permission to produce the project area assigned to our Audacious BTL Federal Com 2H above top depth bracket allowable to allow greater load recovery during flowback after frac stimulation.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

A handwritten signature in blue ink that reads "Stan Wagner".

Stan Wagner
Regulatory Analyst



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P.O. Box 2267
Midland, TX 79702
(432) 686-3600

March 28, 2017

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J
Tubingless Completion
Audacious BTL Federal Com 2H

HOBBS OCD
APR 03 2017
RECEIVED

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Audacious BTL Federal Com 2H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

A handwritten signature in blue ink, appearing to read "Stan Wagner", with a long horizontal flourish extending to the right.

Stan Wagner
Regulatory Analyst