

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03210

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8910084860

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
WEST CAP QUEEN SAND UNIT 4

2. Name of Operator

LEGACY RESERVES OPERATING

Contact: JOHN SAENZ

E-Mail: jsaenz@legacylp.com

9. API Well No.
30-005-01092-00-S1

3a. Address

PO BOX 10848
MIDLAND, TX 79702-7848

3b. Phone No. (include area code)

Ph: 432-689-5200

10. Field and Pool or Exploratory Area
CAPROCK-QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T14S R31E SENE Tract 4 1982FNL 660FEL

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PULL AND REPLACE PUMP. WELL IS NOW RETURNED TO PRODUCTION. PROCEDURE ATTACHED.

Accepted For Record Only! Approval Subject To Putting Well On Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program! Please Submit Copy Of Run Ticket For First Load Of Oil Sold On Or Before AUG 01 2017 And Second Load Of Oil Sold On Or Before NOV 01 2017.

Additional Justification That The West Cap Queen Sand Unit Is Capable Of Production In Paying Quantities May Be Required. If Production Ceases From The West Cap Queen Sand UA, The West Cap Queen Sand UA May Be Terminated.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #373073 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 04/17/2017 (10RJS0722S)

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 04/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED FOR RECORD
(ORIG SGD) DAVID B. GLASS

APR 18 2017

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Legacy Reserves
DAILY OPERATIONS REPORT
WEST CAP QUEEN SAND UNIT # 4

Printed Apr 17, 2017 Page 1 of 2

WEST CAP QUEEN SAND UNIT # 4 CHAVES Co., NM

BOLO ID: 300682.04.04

Zone:

Pull and replace pump

Apr 6, 2017 Thursday (Day 1)

SIP- 000#.

Move in rig up pulling unit. Remove horse head from pumping unit and attempt to release pump. Pump stuck, pumped 65bbls fresh water down casing and attempted to circulate. (tubing plugged) Could not circulate or get pump to pump by stroking it with pulling unit.

Nippled down wellhead, nipple up blow out preventer. Picked up, ran in hole with two(2) joints 2 3/8" j-55 tubing and tagged 42.5' below end of tubing.

Last report put end of tubing at 2657' putting tag at 2699'.

Backed of seven(7) 3/4" rods and pulled 9 joints 2 3/8" J-55 Tubing.

Secured well.

Shut down for night.

Daily Cost: \$5,600

Cum. Cost: \$5,600

Apr 7, 2017 Friday (Day 2)

Sip- 000#.

Picked up on rods and unseated pump. Pull out of hole with a total of 99- 3/4" steel rods, 6- 1 1/2" sinker bars and pump. Pull out of hole with 82 joints 2 3/8" J-55 tubing, seating nipple, 1- 4' x 2 3/8" perforated sub and bull plug.

Run back in hole with 4 3/4" bit, bit sub, x-over and 80 joints tubing. Tag at 2595' and try to work bit through spot while circulating well at 1bpm. Tag is hard, bit bouncing and not showing anything in returns. Pull out of hole to inspect tools. Bit shows wear on outside of cone housing consistent with being turned on metal. Ran five stands back in hole for kill string.

Secured well.

Shut down for weekend.

Daily Cost: \$6,400

Cum. Cost: \$12,000

Legacy Reserves
DAILY OPERATIONS REPORT
WEST CAP QUEEN SAND UNIT # 4

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WEST CAP QUEEN SAND UNIT # 4 CHAVES Co., NM

BOLO ID: 300682.04.04

Zone:

Apr 10, 2017 - Monday (Day 3)

SIP- < 50#.

Pull out of hole with kill string. Run tubing string back in hole from top down as follows:

- 82- Joints 2 3/8" J-55 Tubing
- 1- Seating Nipple
- 1- 2 3/8" x 4' Perforated Sub
- 1- Bull Plug 2 3/8"

Ran rod string in hole from top down as follows:

- 99- 3/4" Steel "D" Rods
- 6- 1 1/2" Sinker Bars
- 1- Pump 2" x 1 1/2" x 16' RWBC

Hung well on and long stroked pump with the pulling unit. Good pump action with no leak off. Pressure holding at 500#. Rig down move out pulling unit. Electricians still working on power while we moved off. Notified production well was hung on.

Daily Cost: \$7,100
Cum. Cost: \$19,100