

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42263
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chincoteague 32 State Com
6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.
9. OGRID
6137
10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102
11. Pool name or Wildcat
WC-025 G-06 S253206M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	24S	32E		200	South	880	West	Lea
BH:	D	32	24S	32E		271	North	822	West	Lea

13. Date Spudded 1/14/16	14. Date T.D. Reached 1/29/16	15. Date Rig Released 2/1/16	16. Date Completed (Ready to Produce) 12/22/16	17. Elevations (DF and RKB, RT, GR, etc.) 3477' GL
18. Total Measured Depth of Well 15,358' MD, 10,634' TVD		19. Plug Back Measured Depth 15,185'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run MWD / GR / CBL				

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,802'-15,067', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	878'	17-1/2"	880 sx CIC	
9-5/8"	40.00#	4517'	12-1/4"	1375 sx CIC	
5-1/2"	17.00#	11,083'	8-3/4"		TOC @ 2247'
5-1/2"	17.00#	15,358'	8-1/2"	1700 sx CIH	#REF!

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" L-80	10,219'

26. Perforation record (interval, size, and number)
10,802' - 15,067', total 552 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,802'-15,067'
AMOUNT AND KIND MATERIAL USED
Acidize and frac in 23 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 12/22/16	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/24/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 235	Gas - MCF 420	Water - Bbl. 700	Gas - Oil Ratio 1787
Flow Tubing Press. 1747 psi	Casing Pressure 999 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Linda Good* Printed Name Linda Good Title Regulatory Specialist Date 1/9/2017

E-mail Address Linda.Good@dvn.com

