<ul> <li>(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)</li> <li>1. Type of Well: Oil Well X</li> <li>2. Name of Operator</li> <li>State of New Mexico for ICA Eneed</li> <li>3. Address of Operator</li> <li>1625 N. French Drive, Hobbs, No.</li> <li>4. Well Location</li> </ul>	VM 88240	TAL Resources	Crume 8. Well Number 9. OGRID Number 10. Pool name or Peterson Penn, So	FEE XX s Lease No. Unit Agreement Name 001 er 178694 Wildcat uth Assoc.
Section       13       Township       T6S       Range       R33E       NMPM       Roosevelt       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or comp of starting any proposed w proposed completion or read	INT TO PA P&A NR Prove X P&A R pleted operations. (Clearly state all p ork). SEE RULE 19.15.7.14 NMAC	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: pertinent details, and C. For Multiple Com	BEQUENT REI	PORT OF: ALTERING CASING P AND A XX s, including estimated date rellbore diagram of OCD 2017
SIGNATURE	ΓURETITLE		DATE	
Type or print name E-mail address:		:	PHONE:	
For State Use Only         APPROVED BY:       Date         O5/02/2017         Conditions of Approval (if any):				

## Plugging Report Crume #1 30-041-20601 Lat: 33.800263062 Lon: -103.519477308

4/24/2017 Drove to location, cut fence and made a wire gate. Rigged up, dug out cellar and installed BOP. RIH with 3.668" gauge ring and sat down at 462'. RIH with 3.063" gauge ring and sat down at 462'. RIH with 1.6875" sinker bar and sat down at 462'. SION

4/25/2017 Tagged up at 462' and broke through with tubing weight. Tagged up again at 949' and started washing down. Washed down until reaching 4225'. RIH to 5460'. Started pushing something down hole at 4810' and continued until 5460'. Did not wash from 4225' to 5460'. POOH with tubing and SION.

4/26/2017 RIH with tubing and stacked out at 5615'. Tested casing to 650#. Held good. Circulated MLF and spotted 25 sx cement. POOH with tubing. Tagged cement at 5226' with wireline. Perforated 4 <sup>1</sup>/<sub>2</sub>" casing at 4400'. Set packer at 4030' and pressured up on perfs. Could not establish rate into perfs. Held 700#. POOH with packer and RIH with open ended tubing to 4452' and spotted 25 sx cement. POOH and SION

1. A.

4/27/2017 Tagged cement at 4112'. Perforated at 3350'. Set packer at 2925'. Established circulation after pumping fresh water down 4  $\frac{1}{2}$ " X 8 5/8" annulus to clear salt plug in the wellhead. Squeezed perfs with 50 sx Class C with CaCl. WOC and tagged at 3147'. Perforated at 800' and circulated cement down 4  $\frac{1}{2}$ " casing to perfs at 800' and up annulus to surface. SION could not rig down due to wind.

4/28/2017 Rigged down and cut off wellhead. Good cement to surface. Installed marker, cut off anchors, and cleared location. Rebuilt fence across the road to location.