Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I District I	urces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-28054
811 S. First St., Artesia, NM 88210 MAY 0 1 OILT CONSERVATION DIVIS	ION 5. Indicate Type of Lease
District III I I I I Notith St Brancis I Ir	STATE 🛛 FEE 🗌 🖌
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Trancis Dr. 1220 South St. 1220 South St.	6. State Oil & Gas Lease No. B-2317
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE SS GIAT
1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number 004
2. Name of Operator	9. OGRID Number
MCGOWAN WORKING PARTNERS, INC 3. Address of Operator	220397 10. Pool name or Wildcat
P.O. BOX 55809 JACKSON, MS.	VACUUM GB/SA
4. Well Location	
Unit Letter_E: 1330feet from the NORTH line and 110feet from the WESTline	
Section 35 Township 17 SRange 34 E NMI	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DIMULTIPLE COMPL CASING	G/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Jock Stevenson TITLE PUMP TYPE OR PRINT NAME JACK STEVENSON E-MAIL:	DATE 4-28-2017
TYPE OR PRINT NAME JACK STEVENSON E-MAIL:	
APPROVED BY: Mahahitaken_ TITLE P.E.S	DATE()5/02/201)