

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-30969
5. Indicate Type of Lease STATE <b>X</b> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT <input checked="" type="checkbox"/>
8. Well Number 75 <input checked="" type="checkbox"/>
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD. MIDLAND, TX 97906 RM N3002

4. Well Location **GPS Y- LAT. 32.792320 X-LONG. -103.5081200**  
 Unit Letter H : 2310 feet from the NORTH line and 990 feet from the EAST line  
 Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,985' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 04-29-2018

INT TO PA \_\_\_\_\_  
 P&A NR FM X  
 P&A R \_\_\_\_\_

SUBSEQUENT REPORT OF:  
 DRK  ALTERING CASING   
 DRILLING OPNS.  P AND A   
 ENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/19/17, MOVE IN RIG & P & A EQUIP. ND TREE, NU BOP & TEST. TAG CIBP @ 5,832'.  
 04/20/17 CIR MLF TO SURFACE, TEST 500 PSI GOOD. MIX & SPOT 25 SX CL "C" CMT FROM 5,104' - 4,808'.  
 04/21/17 RIH & TAG @ 4,777', MIX & SPOT 60 SX CL "C" CMT FROM 3,062'-2,470', TEST BOTH ANNULARS HELD. MARK WHITAKER W/ NM OCD REQUESTED TO PERF @ 1,700' TRY TO CIR EACH STRING. RIH TAG @ 2,572'.  
 04/22/17 PERF @ 1,700', UNABLE TO CIR EITHER ANNULAR. RUN CBL FROM 2,211' TO SURFACE. TEXT M. WHITAKER.  
 04/23/17 MIX & SQZ 25 SX CL "C" CMT FROM 1,790'-1,543' HOLD 500 PSI, PERF @ 1,500' UNABLE TO CIR. PERF @ 1,280' UNABLE TO CIR ANNULAR W/ 1,550 TO 2,000 PSI.  
 04/24/17 PRESSURED UP 1,500# AND HOLDING, CALL FOR GATOR TOOL IN MORNING.  
 04/25/17 RIH & PERF @ 1,491', 1,489', 1,487', 1,292', PRESSURED 1,500# NO CIRCULATION.  
 04/26/17 RIH TAG @ 1,557', MIX & SPOT 54 SX CL "C" CMT FROM 1,557'-1,000', PU & PRESSURE UP ON WELL.  
 04/28/17 PERF @ 800', NO SQZ, PERF @ 795', NO SQZ, MIX & SPOT 25SX CL "C" FROM 861'-613' W/ 1,500# ON PLUG.  
 04/29/17 TAG @ 603', PERF @ 592', 588' NO SQZ. MIX & SPOT 20SX CL "C" FROM 603'-406' W/ 1,500# ON PLUG  
 04/30/17 TAG @ 404', MIX & SPOT 37 SX CL "C" CMT FROM 351' TO SURFACE. CUT & CAP WELL TO MEET WITH NMOCD RULE 19.15.7.14 REQUIRMENTS. TURN OVER TO RECLAMATION.  
**.CLASS "C" CEMENT & WITH CLOSED LOOP SYSTEM USED. CA BOND: 0329**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 05 / 01 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

**For State Use Only**

APPROVED BY: [Signature] TITLE P.E.S. DATE 05/02/2017

Conditions of Approval (if any):